

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 ... French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well	5. Lease Designation and Serial No. LC 058408B
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 1980' FSL & 1980' FEL, Sec. 26, T17S, R32E, J	8. Well Name and No. MCA Unit #189
	9. API Well No. 30-025-00701
	10. Field and Pool, or Exploratory Area Maljamar Grayburg SA
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Run CIT for TA Status	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform a casing integrity test on the referenced well in preparation for requesting temporary abandonment approval. The following procedure will be followed:

1. POOH w/injection tubing and packer.
2. Set CIBP within 100' of the casing shoe @ 4154'.
3. Notify the OCD & BLM 24 hours before pressure testing casing to 500 psi for 30 minutes.
4. RIH w/tubing and circulate packer fluid.
5. POOH w/tubing and fill hole with packer fluid.

SET CIBP AS CLOSE AS POSSIBLE TO
UPPERMOST PERFS AT 4154'!

When completed, the chart from the CIT will be submitted with request for TA status.

14. I hereby certify that the foregoing is true and correct		
Signed <u>Reesa R. Wilkes</u>	Title <u>Regulatory Specialist</u>	Date <u>11/30/00</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SGD) ALEXIS C. SWOBODA</u>	PETROLEUM ENGINEER	Date <u>DEC 07 2000</u>
Conditions of approval if any:		

BLM(6), NMOCDB, SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side