

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Injection

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 1980 FEL, Section 26, T17S, R32E

5. Lease Designation and Serial No.

LC-058408B

6. If Indian, Alutian or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit No. 189

9. API Well No.

30-025-00701

10. Field and Pool, or Exploratory Area

Maljamar (G-SA)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

Repair casing / recompletion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-25-91 MIRA. R/H w/bit & scraper. Lagged up solid at 3610. R/H w/bit & scraper to 3700. R/H w/12BP & pkr. Set RBP at 3695. Tstd to 1000# - HELD. Set pkr at 3665. Tstd to 1000#. Changed out cog to WH w/5 1/2 hanger. Rigged up Rotary Wireline 4 shots at 600' - could not eat circ - 4 shots at 400. Set circ 2 BPM w/2 BPM. Pumped 85 sks class H 15.6 ppq cmt. Disp to 50' below pkr. P set at 300'. Jet washed. CO from 3750 to 4280. Hit formation bridge at 4168. RU Wireline. DIH w/5 1/2 15.5 cog. Lagged bottom at 4282. Pump 20 BBLs wtr w/400 scf/BBL nitrogen. Pump 265 sks cmt w/1.5% Howco suds & .75% foam stabilizer. Slurry injected 400 scf/BBL nitrogen (52 BBL). 4 BBL w/650 scf/BBL nitrogen 6.3 BBL w/900 scf/BBL nitrogen at 1 BPM. Drill in w/50 sks next at 1 BPM. Disp w/64 BBL wtr. DIH w/cog scraper to 4280. RU Wireline. DIH w/tbg to 4280. Spot 5 BBL 15% HCL-NE-FE to 4100. Shot following: interval w/4" HSC-2j : 4154-4164, 4170-4184, 4190-4200, 4216-4226, 4248-4256. R/H w/5 1/2" mod R pkr 2 7/8" W.S. to 4093. Set pkr. Pumped 40 BBLs 15% HCL-NE-FE, blocked w/1000# salt in brine, pumped 40 BBL 15% HCL-NE-FE. Flushed w/brine AIP-1780# AIR 3.7 BPM 15IP 1360#, 5 min - 970#, 10 min 810# 15 min 700# 600#. Rel pkr. R/H w/pkr at 4109. Plu fluid tstd to 500# for 30 min - HELD. RD.

14. I hereby certify that the foregoing is true and correct

Signed *Christine A. Neff*

Title ADMIN. ASSISTANT

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

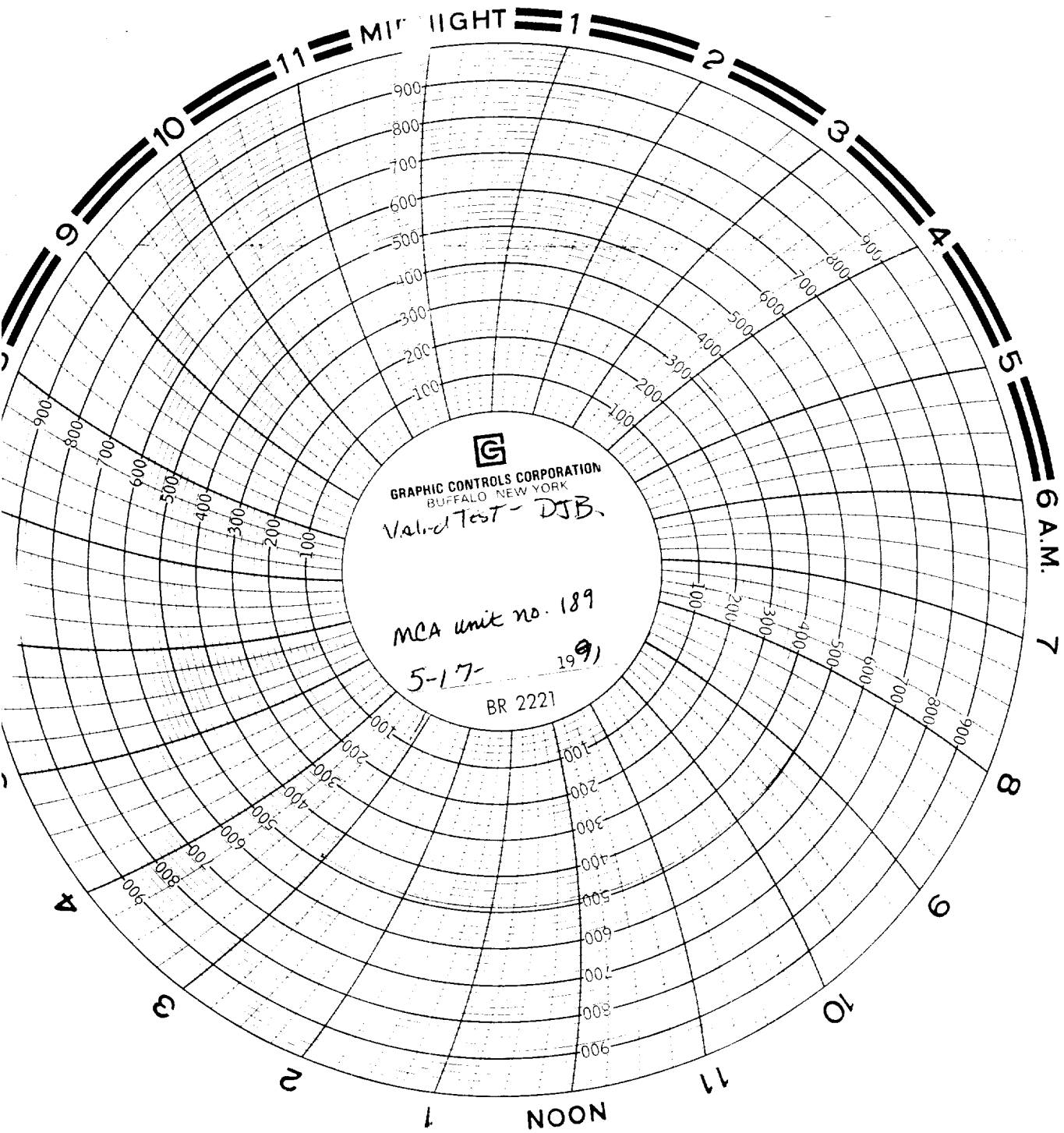
Date

9-16-91

RECEIVED

OCT 24 1991

660
HONORARY OFFICE



5-17-91

Conoco Inc
MCA # 189

Craig & Parker Test
Bill Thum
715
Rouland

0:30 Am
To 11:00 Am

CONOCO INC. MCA	
Well #	MCA # 189 W.F. Date 5-17-91
Peck	4109' T.D. 0
Reason	Brought well back on prod.
The Test	as w.f. Inj-
Witness	<u>[Signature]</u>

RECEIVED

OCT 24 1991

0-40
HOURS