

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection Well</u>	5. Lease Designation and Serial No. <u>LC 058408B</u>
2. Name of Operator <u>Conoco Inc.</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>10 Desta Drive, Suite 100W, Midland, TX 79705 (915) 686-6548</u>	7. If Unit or CA, Agreement Designation <u>MCA Unit Bty 4</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>1980' FSL & 1980' FWL</u> <u>Sec. 26, T-17S, R-32E</u> <u>FEL</u> <u>unit 8</u>	8. Well Name and No. <u>189</u>
	9. API Well No. <u>300250070100</u>
	10. Field and Pool, or Exploratory Area <u>Maljamar Grayburg-SA</u>
	11. County or Parish, State <u>Lea, NM</u>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to squeeze a shallow casing leak in this well and return it to injection as follows:

1. Pull out of hole with RBB at 1715'.
2. Run bit and scraper to 3700'.
3. Run in hole with RBP and packer to isolate casing leaks. A casing inspection log shows potentially bad casing between 1280'-1500' and 2300'-2350'.
4. Set retainer 100' above the leak and squeeze cement.
5. Drill out retainer and pressure test 7" casing.
6. Retrieve RBP and return to injection.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Coordinator Date 3-27-91
(This space for Federal or State office use)
Approved by [Signature] Title [Signature] Date 4-9-91
Conditions of approval, if any: