

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to recompletions back to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ **APR 15 11 30 AM '69**

2. NAME OF OPERATOR **Continental Oil Company**

3. ADDRESS OF OPERATOR **Box 460, Hobbs, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface **1980' FSL + 1980' FEL, of Sec 26, T-175, R-32E, in Lea County, N. Mex.**

14. PERMIT NO. **3936' DF**

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO. **LC 058409**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **MCA**

8. FARM OR LEASE NAME **MCA Unit #4**

9. WELL NO. **189**

10. FIELD AND POOL, OR WILDCAT **McJannet Reservoir G-5A Pool**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Sec. 26, T-175, R-32E**

12. COUNTY OR PARISH **Lea**

13. STATE **N. Mex.**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Convert to water inj. ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was converted to water injection by the following procedure. Verbal approval to convert this well was given by Mr. Gordon on February 17, 1969.

Cleaned out plug and fill to 4280'. Ran GR/N log from 4280' to 3000'. Ran 2 3/8" cement lined tubing with packer. Displaced annulus with treated water and set packer at 3686' with fiber glass tailpipe to 4253'.

Injected 600 BWPD on vacuum in 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED **M. C. Yeakley** TITLE **Administrative Section Chief** DATE **4-9-69**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

APR 10 1969

J. L. GORDON
ACTING DISTRICT ENGINEER

21. 3.2.5; MCA Pool in 2.2