FORM C-:	105									
l.	N	i		1	NEW ME	xico on	L CONSERVA	TION CO	MMISSI	ON
				ΠL	PLIC	ATE	Santa Fe, Now	Mexico		21-1941
				LL	T. A ng Kappan g Ka		••••••••••••••••••••••••••••••••••••••	* U &	SUM	9.10
-+-+						۲	WELL RECOR	D ''		The 1/
-+ +		-0			,				0	Fr. SI
				Ma	il ta Oil Ca	ngommetion Og	mmington Sonta H	Nom Mont		CE S
				age	ent not more	than twenty	mmission, Santa F lays after completio s of the Commissio	n of well. F	ollow instru	ctions
LOCA	AREA 640		RECTLY	by	following it	with (?). SI	BMIT IN TRIPLIC	ATE.	questionaut	r uata
							*			
		Co	annany or (Operator		-	lex 516, Art	Adamon		
	R. D. J.	Jehr		Well No	1.4	in Mit	of Sec.	16	, T 1	78
			. M. P. M.	Maljamar	L	Field	tes		4 4 4 4 4	County.
'ell is_	1980	_feet	south of	the Neath lin	e and 19	30feet w	vest of the East li			
							ent No.		· . . 1	3 - N
							, Address.		- 11 - 11 - 11 - 11 - 11 - 11 - 11 - 1	
Govern	nment la	nd ti	he permitt	ee is	R. D.	Johns_	, Address			
e Less	ee is			· · · · · · · · · · · · · · · · · · ·	LAS (ruees #	Address.			
illing	commenc	ed		/17/40		Drilling	was completed	12/4/	40	
me of	drilling	cont	ractor	C.	C. Deda	8m	, Address	rtesis,	N. N.	
evatior	1 above s	ea le	vel at top	of casing		feet.			*	44 1
ne infor	mation g	cive n	is to be ke	opt confidentia	al until		·		.19	
						DS OR ZON	TES .			
5. 1, fra)m	_\$4]		to 3425				to)	
b. 2, fr o)m	~ • •		_to 8963		No. 5, f	гор	to)	**************************************
). 3, fro) m	41()5	4280		No. 6, f	rom	to)	·····
				IN	(PORTAN)	r water	SANDS			· .•
• • • • • •				flow and elev	vation to w	hich water	rose in hole.			
	om							it		
								it		
							fee		•	
o. 4, fr	om						,	it		
					CASI	G RECORI)			
SIZE	WÉIGH PER FO		THREAI PER INC		AMOUNT	KIND OF SHOE	CUT & FILLED		ORATED	PURPOSE
								FROM	то	
84" 100	28			10 Y'town	1062	Float .	<u> </u>		+	
	20/	r	0 6 1	N I. COMI	8734					
	 									
										_
<u>.</u>	l		L	_		l	kk		l	
				MUDD	ING AND	DEMENTIN	G RECORD			
ZE OF	SIZE OF			NO. SACKS						t <u></u> _
OLE	CASING	WB	WRK SET	OF CEMENT	е меті	HOD USED	MUD GRAV	(ТУ А	MOUNT OF	MUD USED

HOLE	CASING	WHERE SET	OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
_10	g]#	1062	50	Falliburton		
8	7"00	3734	100	*	Heavy	8 tens

PLUGS AND ADAPTERS

Heaving plug-Material	Length	Depth	Set
Adapters-Material	_Size		•

		RECORD OF SHO	OTING OR C	HEMICAL T	REATMENT	-
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Tin	Nitre	850 gts .	12/4/ 5	40 4105-428	4875
Results of	shooting or che	mical treatment	ter shot,	flowed 10	0 bbls. in th	ree hours thru
						nd run 4175' of on two hours test
		RECORD OF	-	-		
f drill-ste	n or other speci	al tests or deviation s	urveys were n	ade, submit r	eport on separate	sheet and attach hereto.
			TOOLS US	ED		
Rotary too	ls were used fr	omfeet	to	feet, and f	rom	eet tofeet
						leet tofeet
		•	PRODUCT			
Put to pro	ducing					
		12/16/40 24 Sours was		rels of fluid o	f which	% wag oil. «
mulsion;	%	water; and	0 sedimer	nt Gravity	Be	% was oil;%
						gas
		in		Sanorino	per 1,000 cu. it. or	- 5ao
_			EMPLOYI	Es		
	Leonard	Schooler	, Driller		O. B. Wood	, Driller
	Vernon I					, Driller
	•••••		ON RECORD	ON OTHER S	SIDE	
hereby s	vear or affirm f	hat the information of	ivon horowith	ta a complet	a and connect	ord of the well and all
		can be determined fro			e and correct reco	ord of the well and all
Subscribed	and sworn to be	efore me this	h			
				Arites	Ving No No	Jane Pater 92
lay of	Ja	HUARY .	¹⁹ - 41 ¹	Name	Hum P.	Cellins
		Defel	1	Position		
	· · · · ·	Notary Rubic		Representing_		
dy Commis	sion expires		****	,	Foundation or m	Tr'& Pope
		4/ 40/ 11	1	taaress	Bar Eld I-La	

Representing______ **Foundation**, Fair & Pope Box 516, Artesia, H. H.

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FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15	15	Calechie
15	80	65	Red Clay
80	105	25	Red Shale
105	210	105	Red Bed
210	265	55	Blue Shale
265	710	445	Red Bed
710	850	140	
	985	133	Red Sand (Water, 710-810) Red Bed
850			Red Sand
983	995	12	
995	1024	29	Red Bed
1024	1050	26	Anhydrite
1050	1057	7	Red Shale
1057	1175	118	Anhydrite
1175		τ 1. 8 τ	Salt
1180	1192	12	Anhydrite
1192	2225	1035	8a2t
2225	2478	253	Anhydrite
2478	2495	17	Red Sand
2495	- 1740 -	245	Anhydritö
2740	2750	10	Sandy Shale
2750	2810	60	Anhydrite
2810	2985	125	Lime & Anhydrite
2935	3015	80	Anhydrite ·
3015	3060	45	Anhydrite & Line Shells
8060	3115	55	Anhydrite
\$115	8140	25	Line
5140	- 8418	275	Anhydrite
5415	5425	10	Sandy Lime (Oil Shew)
8425	3495	70	Anhydrite
3495	3560	65	Anhydrite & Lime
3560	3580	20	Red Sand
3580	3874	294	Line
3874	3892	18	Sandy Line
5892	8997	105	Line (011 Shew, 3962)
8997	4006	9	Sandy Line
4006	4074	68	Line
4074	4079	5	Grey Line
4079	4084	5	Brown Lime
4064	4118	84	Lime
4118	4169	51	Sandy Lime
4169	4181	12	Brown Sandy Lime
4181	4192	11	Rard Grey Line
41.92	4202	10	Sandy Lime
4202	4252	50	Line
4252	4280	28	Sandy Line
-214 Q			
	TOTAL 6	epth, 4280 f	G 🏟
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