District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

☐ AMENDED REPORT

2040 South Pac I.	checo, Sa	REQUES		LLOWAB	LE AN	ND AU	ТНОЕ	TASE	ION TO T	RANS	POR 7	<u> </u>	
Operator name and Address										1 OGRID Number 148381			
Bellwether Exploration Company 1221 Lamar, Suite 1600									' Reason for Filing Code				
Houston, Texas 77010										CH - Effective 11-12-99			
• ,	Pl Num	ber	⁵ Pool Name						* Pool Code				
	-0070		Maljamar; Grayburg - San Andres								43329)	
'Property Code 24739 25135 Johns "B"						roperty Na	me		* Well Number			Vell Number	
		e Locatio											
Ui or lot no.	Section	Township	Range	Range Lot.ldn		the	North/South Line		Feet from the	et from the East/West		County	
I	26 17S 32E		<u> </u>	2180		South		810	Eas	t '	Lea		
11 Bottom Hole				•									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/S		outh line	Feet from the	East/V	Vest line	County	
12 Lae Code	13 Prod	ucing Method (Code ¹⁴ Gas	Connection Date	15 C	-129 Permi	t Number	•	C-129 Effective	Date	" C-	129 Expiration Date	
F		P	P									•	
III. Oil and Gas Transporters													
" Transpor OGRID	rter		19 Transporter Name and Address				21 O/			³³ POD ULSTR Location and Description			
22628		Texas - NM Pipeline				6410	10 0						
			p										
5097		Conoco, I	ne.			066430		G					
3077		onoco, 1	iic.		9004.		No. of the last	G					
						glidakti.							
200 0000000000000000000000000000000000													
							1440						
V. Produced Water													
POD ULSTR Location and Description 966450													
V. Well C		etion Data	ì						······································				
25 Spud Date					" TD) * PB		TD .	29 Perforations		³⁰ DHC, DC,MC		
31 Hole S		te .	n C	asing & Tubing	Size		ນ	Depth Set			³⁴ Socks Cement		
													
										-			
	<u></u>												
77 777 41 5				 						•			
I. Well 7		-										_	
-aut iven Oil		GES	cuvery Date	ivery Date 77 Test		*	Test Len	gth	³⁹ Tbg. Pressure			* Cag. Pressure	
41 Choke Size		+	² Oil	[©] Wa	ter	+	" Ges		* AOF				
						! .			AU	NOT"		44 Test Method	
I hereby certify	that the	rules of the Oil	Conservation Div	vision have been o	complied								
inowiedge and be	lief.	on given above i	s true and comp	lete to the best of	my				ISERVATI		IVISI	ON	
igesture:			Approved by: ORIGINAL SIGNED BY GARY WAS:										
rinted name:		Title:											
itte:		Approval Date: [] [] 4 1000											
Date: W/2199 Phone:													
If this is a change of operator fill is the OGRID number and name of the previous operator													
John M. Hillman, Vice-President 11-12-99													
ROCA Res	ource	Company	, Inc	OGRID #	152374	Franted	Name			TH		Date	