| DI | TRIBUTION | |
|-----------------|-----------|-------------|
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| | 011 | |
| TRANSPORTER | GAS | |
| PRORATION OFFIC | E | |

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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexica Ravised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

HIBBL TTING INC.

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE-to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | | Tyler, Texas | | July 3, 1962 |
|------------------|----------------|-----------|-------------------------------------|---------------------------------------|--|--------------------------------|---|
| | | | | | (Place) | | (Date) |
| E ARE | HEREB | Y REQ | QUESTI | NG AN ALLOWABLE I | FOR A WELL KN | OWN AS: | |
| Fair (| Oil Com | pany | | Johns "B" | , Well No | | NE |
| (C | Company o | r Opera | tor) | (Lea | sc) | | • • • |
| L Tunit I | Letter | Sec | .26 | ., T175 , R3 | 2E, NMPM., | Maljamar. | Pool |
| | - | | | County Data Souddad | 6/11/62 | Date Drilling Go | apleted 6/19/62 |
| | | | | Elevation 3980 |) Total | Depth 4310 | PBTD |
| FIC | ase indic | ate loc | ation: | Top Oil/Gas Pay31 | | | |
| D C | C | В | A | PRODUCING INTERVAL - | | | |
| | | | ĺ | | | | 1 07 0 4 |
| E | F | G | H | Perforations 3975-80 | J': <u>4105-(1': 4</u> Depth | 175-84 : 4192- | <u>4212</u> |
| | | | | Open Hole | Casing | g Shoe <u>4285</u> | Depth Tubing 39211 |
| | | | | OIL WELL TEST - | | | |
| L | K | J | I | | bbls.cil. | bbls water in | Chokehrs,min. Size |
| | | | • | | | | of oil equal to volume of |
| M | N | 0 P | P | | | | Choke |
| | 1 | | | | | DDIS Water in 21 | _hrs,min. Size_1/2# |
| | | |] | GAS WELL TEST - | | | |
| | (FOOTAGE | •) | | - Natural Prod. Test: | MCF/Da | ay; Hours flowed | Choke Size |
| | asing and | | ing Recor | rd Method of Testing (pito | t, back pressure, etc | .): | |
| Size | Fee | rt | Sax | Test After Acid or Frac | ture Treatment: | MCF/I | Day; Hours flowed |
| a - 10 | | | | Choke Size Met | hod cf Testing: | | |
| 8-5/8 | <u>" 116</u> | <u>v</u> | 300 | | | | |
| 5-1/2" | " L29 | 8 | 150 | Acid or Fracture Treatme | ent (Give amounts of | materials used, such | as acid, water, oil, and |
| <u>)=1/2</u> · | - 423 | | 130 | | | | sand |
| 2-3/8" 39/16 | | | Casing Tubing Press. 600# Press. | Date first | tanks <u>July 2</u> | 1962 | |
| | | | | Oil Transporter Texa | | • | |
| | | | | | | | oop, Repress,Agree, |
| | | | | - Gas fransporter <u>Cont</u> | | | • • |
| marks:. | ••••• | ••••••••• | | • • • • • • • • • • • • • • • • • • • | | •••••••••••••••• | |
| ••••• | | | ••••••••• | | ••••• | •••••••••••••••••••••••••••••• | ••••••••••••••••••••••••••••••••••••••• |
| | | ••••• | | | | | • • |
| I here | eby certif | fy that | the info | ormation given above is t | | | ledge. |
| pproved. | ~ | | | , 19 | FAIR OL | COMPANY | erator) |
| | | | | | n | 1 | A A A A |
| e | dil con | ISERV | ATION | COMMISSION | By: | (Signature | TO Allan |
| | 11 | 1 | $\langle \rangle$ | | | . 🗸 | , |
| ŀ. //.// | | ,f.,f | | | | Communications re | warding well to: |
| ، ^ر م | C / | // | 4 | | | Oil Company | Barung wen to. |
| tie | ·····/ | ••••• | | | | | |
| | | | | | Address Box | 689. Tvler. T | ATAS |