

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 24 10 59 AM 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
AREA Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL, SEC. 26, T-17S, R-32E, UNIT LTR 'L'

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 0586990

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **stry 4**
MCA UNIT #187 3050

9. API Well No.

30-025-00704 ✓

10. Field and Pool, or Exploratory Area

MALJAMAR (G-SA)

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-24-89 MIRU. GIH W/ TBG TAG TOP OF CMT PLUG @ 2015'. ESTABLISH CIR AND SPOT 33 bbl 9.5 MUD FROM 2015' TO 700'. SPOT 21 SX CLASS C CMT W/ 2% CACLW FROM 1000' TO 800'. SQUEEZE CSG @ 465' W/ 230 SX CLASS C CNT W/ 2% CACL2 & DISPLACE CMT 175' DOWN CSG. TAG TOC, SHOOT SQUEEZE HOLES IN 5 1/2" CSG @ 150'. CIRC CMT TO SURFACE. GIH W/ PERF GUN. TAG TOC @ 65" SHOOT SQUEEZE HOLES IN 5 1/2" @ 60' POOH W/ GUN. ESTABLISH CIR & PUMP 75 SX CLASS 'C' CMT W/ 2% CACLW DOWN 5 1/2" CSG & BACK UP THROUGH 8 5/8" X 5 1/2" ANNULUS.
10-26-89 RDMO. INSTALL P&A MARKER.

BLM WAS NOTIFIED BUT DID NOT WITNESS.

THIS SUNDRY IS BEING SENT DUE TO THE FACT THAT WE COULD NOT FIND ONE IN OUR FILES AND OCD IN HOBBS DOES NOT HAVE A COPY.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed *David R. Glass*

Title SR. REGULATORY SPEC

Date 2-23-93

(This space for Federal or State office use)

Approved **ORIG. SGD** *DAVID R. GLASS*
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 3-9-93

2m B N

DA 3-1-93 E