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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State	<u>Edwards</u>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCA Unit Bkwy 4</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>187</u>
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamar C-SA</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Scrape csg from surface to 450'. Fill hole w/60 bbls of 9.5 PP9 mud. POOH. Shoot 4 squeeze holes at 450'. POOH. Set pkr at 400'. Attempt to establish a pump-in rate at 800 psi. Pump at least 30 bbls of water and monitor bradenhead for communication. Pressure test backside to 500 psi. POOH w/pkr. If communication back to surface does exist, G1H w/5 1/2", 14 lb/ft cement retained. Set at 400'. Pressure up on backside to 500 psi. Mix & pump 100 sxs class "C" cement w/2% CaCl₂ below retained. Sting out of retained & spot 25 sxs of cement above retained. POOH w/sting. If communicate does not exist squeeze above salt zone by setting retained at 400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF FINNEY

TITLE Administrative Supervisor

DATE August 25, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

CONDITIONS OF APPROVAL, IF ANY:

none

AUG 27 1987

RECEIVED
AUG 26 1987
OCD
HOBBS OFFICE

MCA Unit No. 187
Pg 2

Mix & pump 75 sxs class "C" cement w/2% CaCl_2 below retained. String out of retained & spot 25 sxs cement above retained & POOH. If unable to pump in pressure back side of cement plug to 700 psi. rig up on Bradenhead valve & attempt to establish pump-in rate. Rig up tracer survey unit. Pump 2 550s FW tagged w/iodine 131 down csq. Trace w/RA tool. Bradenhead squeeze w/45 sxs class "C" cement w/2% CaCl_2 . Displace cement through wellhead w/fresh water. Spot 17 sxs class "C" cement plug w/2% CaCl_2 from cement plug to surface. Cut csq off at base of collar or 3' below ground level. Fill csq from cement plug back to surface w/sand, cement or gravel. Weld $\frac{1}{4}$ " steel plate over wellbore. Install P&H marker.