

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Project No. 42-011-1

5. LEASE DESIGNATION AND SERIAL NO.

LC 058699

6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

MCH

8. FARM OR LEASE NAME

MCH Unit #1

9. WELL NO.

187

10. FIELD AND POOL, OR WILDCAT

Malj G-SH Repr

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface
1980' FSL and 660' FUL of Sec 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3943' D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

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☐
☐
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☒

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) *Squeeze casing and set cement plug*

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
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☐
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REPAIRING WELL

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☐
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☐

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to squeeze the casing and set a cement plug in this well by the following procedures. Set ret. packer at $\pm 250'$. Squeeze casing @ 465' w/ 75 sacks class "C" cement. WOC 2 1/2 hours. Set 2 3/8" O.D tubing @ 3950'. Spot 200 sacks class "C" cement w/ 3# salt/sack through tubing and pull tubing to 2000'. WOC for 4 hours. Plug top should be at 2500'. Original T.D. is 4073'.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Adm. Supervisor

DATE

5-26-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 27 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

RECEIVED

JUN 11 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**