District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994

District II PO Drawer DD, Artesia, NM 88211-6719

District III

OIL CONSERVATION DIVISION
PO Box 2088

Submit to Appropriate District Office 5 Copies

RT

District IV	M KG., AZE	, NM 8/418		Santa	Fe, N	IM 8750	4-2088	8			_	3 00	
PO Box 2008,	Santa Fe, NA	M 87504-2068										ENDED REPO	
I.		EQUES	T FOR A	LLOWA	BLE A	AND AL	JTHO	RIZAT	OT NOI	TRAN	ISPORT	Γ	
			Operator n	ame and Addre	25.5					² O	GRID Num	ber	
CONC 10 T	CO INC.	cive Sta	= 100W								005073		
MĬDĪ	AND. TI	rive Ste EXAS 79	9705 T		•					Reason for Filing Code			
•	A Def Norma			·		CH				CHANGE	ANGE LEASE NAME		
30 - 0	API Number	0705				Pool Name					* Poul Code		
30-025-08-705 MALJAMAR GRAYBURG S										43329			
	003056	I.	Property Name							* Well Number			
II. 10 Surface Location									123			123	
Ul or lot no.	Ul or lot no. Section Townsh			Lot.Idn	Feet fr	rom the	the North/South Line		[ # . A				
D	00		Range						Feet from the	e Ensi	/West line	County	
	Bottom	Hole Lo		<u> </u>		660	NORTH		660		WEST	LEA	
UL or lot no.	Section	Township		Lot Idn	For 6	rom the	Noval 1	2 .1 19					
					1	tom the	North/S	South line	Feet from ti	e East	/West line	County	
12 Lse Code	13 Producis	ng Method C	ode <sup>14</sup> Gas	Connection D	ite "	C-129 Perm	it Number		C-129 Effect	<u> </u>			
F		P							C-129 Ellect	ve Date	" C-1	129 Expiration Date	
II. Oil a	nd Gas	Transpor	ters										
"Transpor	rter		Transporter			20 PO	D	" O/G		22 POD	III STD 1 a		
OGRID		and Address							<sup>22</sup> POD ULSTR Location and Description				
NONE	IN	JECTION	WELL										
Zavodinimi i													
						eren a energy of the second	- Artista y La Propinsión	hamana, a	·				
4													
4.5								Wales I.					
					}								
		<del></del> -		·									
		·		AT									
V. Produ		ter		·									
r	OD	ļ				" POD ULS	TR Locat	ion and De	escription			·	
Wall C	1 . <i>i</i> .												
. Well C	ompleti	on Data		· · · · · · · · · · · · · · · · · · ·									
Spe.		* Ready Da	<sup>27</sup> TD	" TD		" PBTD		2º Perforations					
* Hole Size			<u> </u>										
FIOR 2028			- · · · · ·	asing & Tubing	Size		, 12	Depth Set			33 Sucks	Cement	
	<del></del>			······································									
<del></del>													
				·									
												<del></del>	
	Test Data					<del></del>				·· · · · · · · · · · · · · · · · · · ·			
Date Ne	w Oil	M Gas Del	M Gas Delivery Date M Test Date				<sup>17</sup> Test Length			<sup>34</sup> Tbg. Pressure		Csg. Pressure	
												•	
4 Choke Size		41 Oil		4 Water		49 Gas		" AOF			Test Method		
								-					
I hereby certify ith and that the	that the rules information a	of the Oil Co	onservation Div	vision have been	complied						<del></del>		
nowicage and be	lief	ر د ده	a oc aisa compi	ete to the best o	r my				SERVAT		_		
gnature:							Approved by: ORIGINAL SIGNED BY JERRY SEXTON						
inted name: BILL R. KEATHLY							DISTRICT I SUPERVISOR						
tte: SR. REGULATORY SPEC.													
tte: 4-15-94 Phone: (915) 686-5424						Approval Date: APR 2 6 1994							
If this is a cha	Due of mane	lon Gilli et											
If this is a cha	-e- or obers	en in ip (pe	WKID DUM	Der and name (	of the pre-	vious operato	r				•		
	Previous Ope	rator Signatu	ıre	······································		D2 3	Na				<del></del>		
<b>10</b> ,	•	<b></b>				Printed 1	1 H (I) C			Ti	ile	Dute	

APR 2.1 391