

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRI
(Other instruction
verse side)ATB
on re-Form approved,
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

LC 061841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & WL of Sec. 26, T-175, R-32E,

in Lea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3973' DF

10. FIELD AND POOL, OR WILDCAT

McLiam G-5A Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-175, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to water inj.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

This well was converted to water injection by the following procedures. Verbal approval to convert this well was given by Mr. Gordon on February 17, 1969.

Cleaned out well from 3837' to 4050'. Ran GR/N log with caliper log from 4050' to 3000'. Ran 2 3/8" OD H-40 cement lined tubing with packer. Displaced annulus with treated water and set packer at 3464'. Place well on injection. Injected 700 BWPD on vacuum.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yeakley

TITLE Administrative Section Chief

DATE 5-14-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 16 1969

J. L. GORDON
ACTING DISTRICT ENGINEER