

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC 0618410
6. If Indian, Allottee or Tribe Name
7. If Unit or C/A, Agreement Designation
8. Well Name and No.
Sears "A"
WELL # 2
9. API Well No.
30-025-00706
10. Field and Pool, or Exploratory Area
Pearsall Queen
11. County or Parish, State
LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ INJECTION Other
2. Name of Operator
CONOCO INC.
3. Address and Telephone No.
684-6381
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE: 660' FNL & 1980' 'FWL of Section 26, 17-S, 32E, Unit Letter 'C'
TD: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

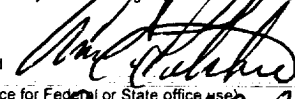
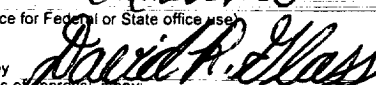
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment P & A
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/2/96 Move in, hold safety meeting, rig up, install BOP, pull 28 joints 2-3/8" out. RIH w/ tubing and tag fish at 995'. Circulate hole w/ mud, test casing to 500#. Spot 25 sx cement from 995' - 750'. Pull tubing to 100' and circulate hole with mud. Circulate 10 sx to surface, cut off wellhead, weld on marker, Rig down and move off.

14. I hereby certify that the foregoing is true and correct

Signed  Title Ann E. Ritchie REGULATORY AGENT Date 08-22-96
(This space for Federal or State office use)
Approved by  Title PE PE ENGINEER Date SEP 18 1996
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Approved as to plugging of the well head.
Liability under bond is retained until
surface restoration is completed.

RECEIVED

AUG 26 2 02 PM '96

DAVE
ARL
JUL 26 1996

