

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CORRECTED RPT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. LC 061841							
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR CONOCO INC.				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424				8. FARM OR LEASE NAME & WELL No. SEARS A WELL # 2							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL, UNIT LTR 'C' At top prod. interval reported below At total depth				9. API No. 30-025-00706							
14. PERMIT NO.				DATE ISSUED							
15. Date Spudded		16. Date T.D. Reached		17. DATE COMP (Ready to prod.) 8-15-96		18. ELEVATIONS (DF,RKB,RT,GR,ETC.)		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD 3390'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 3276 - 3296- QUEEN								25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN PULSED NEUTRON DECOY LOG								27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		Amount Pulled	
29. LINER RECORD										30. TUBING RECORD	
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3276 - 3296* 40 HOLES						32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 3276 - 3296* AMT. AND KIND OF MATERIAL USED ACID W/ 35 bbl 15% HCL					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHO (Flowing, gas lift, pumping - size and type of pump) FLOWING						WELL STATU (Producing or SHUT-IN - NEVER PRODUCED)			
DAT		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL - BBL.		GAS - MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL.		GAS - MCF.		WATER - BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
TO CORRECT ITEN #17 - DATE COMPL (READY TO PRODUCE)											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Bill R. Keathly</u> TITLE <u>SR. REGULATORY SPECILIST</u> DATE <u>2-26-96</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) STATE(1) BRK TDS FILE ROOM