

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CORRECTED REPORT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR CONOCO INC.		3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL, UNIT LTR 'C' At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. LC 061841		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME SEARS A Well # 2		9. API WELL NO. 30-025-00706		10. FIELD AND POOL, OR WILDCAT PEARSALL QUEEN		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26, T 17S, R 32E		12. COUNTY OR PARISH LEA		13. STATE NM					
15. Date Spudded		16. Date T.D. Reached		17. DATE COMPL (Ready to prod.) 9-25-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD 3390'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 3276 - 3296' QUEEN		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)																															
CASING SIZE				WEIGHT, LB./FT.				DEPTH SET (MD)				HOLE SIZE				CEMENTING RECORD				Amount Pulled											
29. LINER RECORD																															
Size		TOP (MD)				BOTTOM (MD)				SACKS CEMENT*				SCREEN (MD)				30. TUBING RECORD													
																		SIZE		DEPTH SET (MD)				PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number) 3276 - 3296' 40 HOLES														32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 3276 - 3296' AMT. AND KIND OF MATERIAL USED ACID W/35 bbl 15%HCL																	
33.* PRODUCTION																															
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump)														WELL STATUS (Producing or SHUT IN - NEVER PRODUCED)													
DATE OF TEST				HOURS TESTED 24				CHOKE SIZE				PROD'N. FOR TEST PERIOD				OIL -- BBL.				GAS -- MCF.				WATER -- BBL.				GAS-OIL RATIO			
FLOW. TUBING PRESS.				CASING PRESSURE				CALCULATED 24-HOUR RATE				OIL -- BBL.				GAS -- MCF.				WATER -- BBL.				OIL GRAVITY-API (CORR.)							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NO PRODUCTION FROM THE QUEEN FORMATION														TEST WITNESSED BY																	

35. LIST OF ATTACHMENTS

FORMER MCA WELL #124

CORRECTED FORM TO SHOW THAT THERE WAS NO PRODUCTION FROM THIS RECOMPLETION.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE SR. REGULATORY SPECIALIST DATE 1-25-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1) BRK TDS/CT FILE ROOM

Received
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11/20/2025