

THIS IS THE FRONT OF THE FORM; FOR BACK OF FORM
FILE: 3160-4_B.WK3

DEPT. OF THE INTERIOR
P.O. BOX 1980
SARASOTA, FLORIDA 34230
NEW MEXICO 88240

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.

OMB No. 1004-0137

Expires February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
LC 061841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SEARS A
Well #2

9. API WELL NO.
30-025-00706

10. FIELD AND POOL, OR WILDCAT

Pearsall Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 26, T 17S, R 32E

12. COUNTY OR
PARISH

LEA

NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1980' FWL, UNIT LTR 'C'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded
See (S.O.C.)
orig. compl.

16. Date T.D. Reached
S.O.C.

17. DATE COMP (Ready to prod.)
S.O.C.

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
S.O.C.

20. TOTAL DEPTH, MD & TVD
S.O.C.

21. PLUG, BACK T.D., MD & TVD
CIBP@3390' / PBTD@3390'

22. IF MULTIPLE COMPLEMENTS
HOW MANY*

23. INTERVALS
DRILLED BY

24. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

3276' - 3296' Queen

26. TYPE ELECTRIC AND OTHER LOGS RUN
S.O.C.

25. WAS DIRECTIONAL
SURVEY MADE

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE
S.O.C.

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

CEMENTING RECORD

Amount Pulled

29. LINER RECORD

Size

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30. TUBING RECORD

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2 3/8

3227'

3227'

31. PERFORATION RECORD (Interval, size and number)

3276-3296' 40 HOLES

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)

3276 - 3296'

AMT. AND KIND OF MATERIAL USED

35 BBLS. 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION
9-26-95

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
FLOWING

WELL STATUS (Producing or Shut-in)
PRODUCING

DATE OF TEST
10-3-95

HOURS TESTED
24

CHOKE SIZE
OPEN

PROD'N. FOR
TEST PERIOD

OIL - BBL.
63

GAS - MCF.
113

WATER - BBL.
112

GAS-OIL RATIO
1790

FLOW TUBING PRESS.
73

CASING PRESSURE
73

CALCULATED
24-HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY-API (CORR.)

38.9

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

SOLD

35. LIST OF ATTACHMENTS

Logs & deviation report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Ann E. Ritchie

SIGNED

TITLE

REGULATORY AGENT

DATE

12-11-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)