

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

A. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Bureau of Land Management  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL  
Sec. 26, T-17S, R-32E

5. Lease Designation and Serial No.

LC 0618410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit No. 124

9. API Well No.

30-025-00706

10. Field and Pool, or Exploratory Area

Pearsall Queen

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to recomplate this well from the Grayburg-San Andres to the Queen by the following procedure:

1. Run CBL in 5-3/4" casing from 3540' to the TOC.
2. Set 5-3/4" CIBP @ 3500' and dump 4 sxs cement on top of plug.
3. Pressure test casing to 500 psi.
4. Perforate Queen from 3476'-3496' with 40 holes (2 jspf).
5. Acidize perms with 35 bbls of 15% HCl and frac.
6. Put on production.

NOTE: Since the Queen formation is outside the MCA unitized interval, this well will be renamed to the Sears A #2 if the recompletion is successful. This name change will be filed with the completion and C-104 reports.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Conservation Coordinator Date 11/22/94

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title **PETROLEUM ENGINEER**

Conditions of approval, if any:

Date 12/14/94

**RECEIVED**

DEC 16 1994

OCD HOBBS  
OFFICE