Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1625 N. Frenche De 1004-0135
Expires: March 3 1,1993
Hobbs. 5 NM DE 240 Serial No.

		LC 0586998	
	S AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to d	rill or to deepen or reentry to a different reservoir.		
Use "APPLICATION FO	OR PERMIT—" for such proposals		
CLIDMIT IN TOIDLION TO		7. If Unit or CA, Agreement Designation	
SUBMIT IN TRIPLICA TE		, s in a singulation	
1. Type of Well		-	
Other Injection W	ell	8. Well Name and No.	
2. Name of Operator		MCA Unit #202	
Conoco Inc		9. API Well No.	
3. Address and Telephone No.		30-025-00707	
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580 4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 660' FSL & 660' FWL, Sec. 26, T17S, R32E, M		10. Field and Pool, or Exploratory Area	
		Maljamar Grayburg/SA	
		11. County or Parish, State	
		Lea County, NM	
In CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T OF OTHER DESIGNATION	
	TO INDICATE NATURE OF NOTICE, REPOR	(1, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	
Notice of Intent	Abandonment		
		Change of Plans	
Subsequent Report	Recompletion	New Construction	
	Plugging Back	Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair	Water Shut-Off	
	Altering Casing Other	Conversion to Injection	
	Other	Dispose Water Note: Report results of multiple completion on Well	
13 Describe Proposed or Completed On the Complete Complet	pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Beand and Land	
The subject well was plugged and abalidofied.	4/5/01 by Triple N, per the attached procedure.		
	Approved as to once		
	"Libity using owns Without nameration :	is sompleted.	
4. I hereby certify that the foregoing is true and correct	Reesa R. Wilkes		
Signed Koosa Wilkos	Title Regulatory Specialist	Date 04/24/01	
(This space for Federal or State office use)		Date04/24/01	
Approved by (ORIG. SGD.) ALEXIS C. SWO Conditions of approval if any:	BODA Title PETROLEUM ENGINEER	DateAPR 25 2.111	
BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST,	FIELD FILE BOOM		
tite 18 U.S.C. Section 1001, makes it a crime for any person kn r representations as to any matter within its jurisdiction.	owingly and willfully to make to any department or agency of the United Sta	tes any false, fictitious or fraudulent statements	

C3 WW

Daily Activity Report

Conoco Inc.

MCA Unit #202 Lea County, New Mexico

Job #3317

4/3/01 Tuesday

Notified OCD, Sylvia. MIRU Triple "N" rig #25. ND wellhead (very tight) and NU BOP. RIH w/ HM tbg-set CIBP on 25 jts workstring, SDFN.

RT: 2:30 – 8:00 5.5 hrs CRT: 5.5 hrs

4/4/01 Wednesday

Notified OCD, Gary Wink. Continued in hole w/ 76 jts workstring to 3,149'. RU cementer and set CIBP @ 3,149'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 3,149 – 2,908'. POOH w/ tbg to 2,119' and pumped 25 sx C cmt 2,119 – 1,972'. POOH w/ tbg to 1,001' and pumped 25 sx C cmt @ 1,001'. POOH w/ tbg and WOC 2 hrs (broke out wellhead bolts on #215). RIH w/ wireline and tagged cmt @ 748', PUH and perforated casing @ 300', POOH w/ wireline. PU packer and set @ 30'. Established circulation in 5 ½ x 8-5/8" annulus. Released packer and RIH to 187', checked rate - 2 BPM @ 800 psi w/ some circulation to surface. Dug out cellar and POOH w/ packer to 124'. Checked rate and squeezed 65 sx C cmt 300 - 200', no circulation to surface, ISIP 600 psi. SI well and SDFN.

RT: 7:00 - 6:30 11.5 hrs CRT: 17.0 hrs

4/5/01 Thursday

Released packer and POOH w/ packer. ND BOP and RIH w/ tbg, tagged cmt @ 177'. Pumped 20 sx C cmt 177' to surface. RDMO to MCA #215.

RT: 7:00 – 9:30 2.5 hrs CRT: 19.5 hrs