N.M.	Oil C	ons.	Division
162	N. Fre	ench	Dr.
Hohh	e NIAA	00	040

Form 3160-5	U	NITED STATES		Hobbe NA	99040		
(June 1990)	DEPARTM	ENT OF THE IN	TEDIOD	10005, 1414	88240 FORM APPROVED		
	BUREAU O	LAND MANAC	FMENT		Budget Bureau No. 1004-0135 Expires: March 31, 1993		
					5. Lease Designation and Serial No.		
Do mot 461	SUNDRY NOTICE	S AND REPORT	TS ON WELLS		LC058699		
Do not use this	6. If Indian, Allottee or Tribe Name						
	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals						
	SUBM	T IN TRIPLICA	TE		7. If Unit or CA, Agreement Designation		
I. Type of Well Oil Ga							
2 Name of Operator	ell X Other INJE	T WELL			8. Well Name and No.		
CONOCO IN	C				MCA UNIT 202		
3. Address and Telephon	ne No.				9. API Well No.		
10 DESTA	DR. SUITE 100 MI	DLAND, TEXAS	79705-4500	(915) 686-5580	30 025 00707		
	mage, Sec., I., R., M., or Survey	Description)			10. Field and Pool, or Exploratory Area MALJAMAR/GRAYBURG/S.A.		
	FSL & 660 FEET FN	IL		į	11. County or Parish, State		
SEC.26 T	17 <b>5</b> R32E,M				LEA COUNTY, NEW MEXICO		
12. CHECK							
TYPE OF	F SUBMISSION	, of to indicat	E NATURE OF		T, OR OTHER DATA		
[V]	of Intent	[ <del>V</del>		TYPE OF ACTION			
	or intent	X	l		Change of Plans		
Subseq	uent Report		Recompletion Plugging Back		New Construction		
			Casing Repair		Non-Routine Fracturing		
Final A	Abandonment Notice		Altering Casing		Water Shut-Off		
			Other		Conversion to Injection Dispose Water		
13. Describe Proposed or Co	Ompleted Operations (Clearly and						
give subsurface loc	ations and measured and true vertic	pertinent details, and give al depths for all markers	e pertinent dates, including and zones pertinent to the	g estimated date of starting ar	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ty proposed work. If well is directionally drilled.		
I. UIN- W/	CIBS SEL CIBS AL	3150 FEET	p=====================================	13 WOIR.)	•		
2. CIR. HOL	E W/9.5# BRINEGEL						
3. SPOT 25 <b>5</b>	KS CEMENT ON TOP (	IBP 3150 FEF	T- 2900 FFFT	TAC			
4. SPOT 25 <b>\$</b>	KS CEMENT 2200-195	O FFFT BOTTO	M OF SALT	IAU			
4. SPOT 25 <b>5KS</b> CEMENT 2200-1950 FEET BOTTOM OF SALT  5. SPOT 25 <b>5KS</b> CEMENT 1000FEET- 750FEET TOP OF SALT TAGE							
6 PEPEEDATE EL CASTAG COSTEST CONTENTS OF SALT TAGE							
6. PERFERATE 51/2 CASING 300FEET SQUEEZE W/65SKS CEMENT FILL							
5½ W/ CEMENT & 8 5/8 TO CASING PATCH WITH CEMENT							
7. INSTALL DRY HOLE MARKER CUT OFF ANCHOR & CLEAN UP LOCATION							
	THE PARKER CO	I OFF ANCHUR	& CLEAN UP [	_OCATION			
					Pr. No.		
					ATAGHAD FAR		
				<b>uning</b>	ATTACHED FOR CHS OF APPROVAL		
I hereby certify that the fe	pregoing is true and correct			·	and the state of t		
(2, 40)							
(This space for Federal or		Title('(	CNCUHANT		Date		

Approved by ORIG. SGD | ALEXIS C. SWCBOD. Title Conditions of approval, if any: PETROLEUM ENGINEER 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



85/8 22 W 25545 CMT Red Casing at 30' = Squeeze W/450 SKS CMT To Surface IN 1985 512 BOWEN CASING PORCH 76

TOC BEHIND SIL CASING 2400

RBP 5/2" 14 3152 OHIS PUR. · SINGE TOO 4" 3157"

PERFS 4022-4272

CONOCO INC MCA UNIT 202#
SEC. 26 T-175, R32E
LED COUNTY, NEW MEXICO

T.D. 4285

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			85/8 22 W/25545	./
1		(	BAD CKWQ At 30' + SQUEEZA	
1			51/2" BOWEN CASING POLCH	16 Squeeze W/450 S45 COT TO Such
			PERFERSTE 51/2" At 300 6	
	MUD		Spot 25 515 Plug 1000	- 750
	MILO		Spot 25515 flug At 2200	- 1950'
	Muo		TOC BEHIND SIL CASING	2400 EST.
			spot 25545 3150'- 29	<u></u>
		٠ ٤٠٠	CIBP 51/2" 14 3150'	
1.9.			Siver Top 4" 3157"	
			T.D. 5112" 3486'	
			Asafs 4022- 4272	
		.}		CONOCO INC.
			•	mca unit 202
			4" T.D. 4285	LEA COWY NEW MEXICO
				•

## BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 505-627-0272

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

- 1. Plugging operations shall commence within thirty (30) days from the approval date of this Notice of Intent to Abandon.
- 2 Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 505-627-0272, Eddy County call 505-394-5972; for wells in Lea County call 505-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker. Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>
- 8 <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

(rev. 5/30/2000)

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