

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Injection Well</u>	7. UNIT AGREEMENT NAME <u>MCA Unit</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>MCA Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. WELL NO. <u>202</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660/S & 660/W</u> <u>Unit Letter M</u>	10. FIELD AND POOL, OR WILDCAT <u>Maliama B-SA</u>
14. PERMIT NO. <u>30-025-00707</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>26-17S-32E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ <u>Convert to Injection</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Tag-fill at 4144'. Pump 35 sxs crushed oyster shells down hole. Est circ 50% drill out ten ft of fill open hole falling in. Lost circ. Pumped 15 sxs crushed oyster shells, no returns, MIRU form-air. Pump down thg w/ returns out csq. CO fill from 4144'-4168', lost circ. Foam coming to surface around well head. Shut down foam unit. Set RBP at 3272' & test to 500 psi. Set pks at 50' & release. Spot 2 sxs sand on top of RBP. Run csq inspection log from surface to 3210'. Rig down. Cement squeeze hole in csq at 30' w/ 450 sxs cement. WOC. Drill out hard cement from surface to 34'. Wash sand off of RBP & release at 3272'. Est circ, clean out, shot hole 4150'-4160'. Clean out OH section 4160'-4288' (TD) Drill 5' of new hole. (TD at 4293') jetwash hole from 4020'-4083'. Circ hole clean.

18. I hereby certify that the foregoing is true and correct

SIGNED DF FINNEY TITLE Administrative Supervisor DATE June 27, 1983

(This space for General or State office use)

APPROVAL OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

SJS

JUL 17 1988

*See instructions on Reverse Side

MCA No. 202

Pg 2

Get wash & clean OH 4083'-4293'. Set pkr at 60', would not pressure up backside. Release pkr. Reset at 120', would not pressure. POOH w/ Hg & pkr. Wash over 5 1/2" csq from surface to 18'. Circ clean. Wash from 18'-88'. Attempt to cut csq 75' from surface. POOH. Set pkr at 120'. Cut off csq & retrieve pkr. Release RBP at 300'. Drop 30 sxs oyster shells. Tag top of shells at 4170'. CO shells to 4200'. Circ hole clean. R/H w/ dump bailer. Dump 100 psi Cat-Seal on top of oyster shells. POOH. Pumped 25 bbls 15% acid down Hg. SI 30 mins. Flush wellbore w/ 160 bbls filtered wtr. Pumped 50 bbls Walco V1176 down Hg. Flush w/ 20 BTFW. Pumped 20 bbls 15% acid down Hg & flush w/ 20 BTFW. SI 30 mins. Reverse wellbore w/ 150 BTFW. Pumped 25 BTFW down Hg. Followed w/ 40 bbls Hydrocon "E" slurry. POOH. Tag top of slurry mix Hydrocon "E" at 4116'. Mix & pump 40 bbls Hydrocon "E" down Hg & spot 4116'. WOC. Tag top of Hydrocon "E" at 3700'. Wait for it to settle. DO from 3700'-4230'. Circ hole clean. Drilled new hole from 4230'-4245'. Circ hole clean. R/H w/ reamer. Underream OH 3700'-4000'. Tag bottom at 4285'. POOH. Run caliper log from 4285'-3550'. POOH. R/H w/ float shoe, 4" landing collar, x-over & hanger pkr. Tag bottom at 4245'. Cement squeeze 4" liner 4285'-3157' w/ 300 sxs 50/50 pozmix class "C". Stung out of liner hangers, set pack off. Reverse out 100 sxs cement. POOH. WOC. Tag top of liner at 3157'. Bottom of liner x-over at 3170'. Tag TOC at 4085'. Drilled cmt inside 4" csq liner 4085'-4170'. Circ hole clean. Drilled cmt inside 4" liner 4170'-4246'. Drilled out

MCA No. 202

Pg 3.

Heat collar & cement to 4280'. Circ hole clean w/140 bbls
2% KCL TFW. POOH. RIT w/ CCL-CBL-GR. Log from
4280'-3157'. POOH. Perf 4250'-4176' w/150F for
total of 192 shots. Run injection equipment.