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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fed ☐ Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>MCA Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCA Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>202</u>
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamar G-SA</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ <u>Convert to Injection</u>
OTHER <u>PMX-135</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Tag fill at 4144'. Pump 35 sxs crushed oyster shells down hole. Lost circ 50% chld out ten ft of fill open hole falling in. Lost circ. Pumpd 15 sxs crushed oyster shells, no returns. MIRU Form-Air. Pumpg down thg w/returns out csq. CO fill from 4144'-4168', lost circ. Foam coming to surface around wellhead. Shut down foam unit. Set RBP at 3272' & test to 500 psi. Set plr at 50' release. Spot 2 sxs sand in top RBP. Run csq inspection log from surface to 3210'. Rig down. Cement squeeze hole in csq at 30' w/ 450 sxs cement. WOC. Drill out hard cement from surface to 34'. Wash sand off of RBP & release at 3272'. Lost circ, clean out, shot hole 4150'-4160'. Cleanout OH section 4160'-4288' (TD) Drill 5' of new hole. (TD at 4293') fat wash hole from 4020'-4083'. Circ hole clean.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] D. F. FINNEY TITLE Administrative Supervisor DATE June 27, 1988

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 29 1958

OLD
HOBBS OFFICE

Pg 2

Get wash & clean OH 4083'-4293'. Set pka at 60'; would
not pressure up backside. Release pka. Reset at 120'; would
not pressure. POOH w/Hg & pka. Wash over 5½" csq from
surface to 18'. Circ clean. Wash from 18' - 88'. Attempt to
cut csq 75' from surface. POOH. Set pka at 120'. Cut off
csq & retrieve pka. Release RBP at 300'. Drop 30 xrs oyster
shells. Tag top of shells at 4170'. CO shells to 4200'.
Circ hole clean. RIH w/dump bailer. Dump 100 psi Cat-Seal
on top of oyster shells. POOH. Pumped 25 bbls 15% acid
down Hg. SI 30 mins. Flush wellbore w/160 bble filtered
water. Pmpd 50 bbls Walco V1176 down Hg. Flush w/20 BTFW.
Pmpd 20 bbls 15% acid down Hg & flush w/20 BTFW. SI
30 mins. Reverse wellbore w/150 BTFW. Pmpd 25 BTFW dan
Hg. Followed w/40 bbls Hydrocon "E" slurry. POOH. Tag top
of transin mix hydrocon "E" at 4116'. Mix & pump 40 bbls Hydrocon
"F" down Hg & spot 4116'. WOC. Tag top of hydrocon "E" at 3700'.
Wait for it to settle. DO from 3700' - 4230'. Circ hole clean.
Drilled new hole from 4230' - 4245'. Circ hole clean. RIH w/reamer.
Underream OH 3700' - 4000'. Tag bottom at 4285'. POOH. Run
casing log from 4285' - 3550'. POOH. RIH w/blockhoe, 4" landing
collar, X-over & hanger pka. Tag bottom at 4245'. Cement squeeze
collar, X-over & hanger pka. Tag bottom at 4245'. Stung out
4" liner 4285' - 3157' w/300 xrs 50/50 pozmix class "C". Strung out
of liner hangs, set pack off. Reverse out 100 xrs cement. POOH
WOC. Tag top of liner at 3157'. Bottom of liner Xover at 3170'. Tag
TOL at 4085'. Drilled cmt inside 4" casing liner 4085' - 4170'. Circ
hole clean. Drilled cmt inside 4" liner 4170' - 4246'. Drilled out

MCA No. 202

Pg 3.

float collar & cement to 4280'. Circ hole clean w/140 bbls
2% KCL TFW. POOH. RIT w/CCL-CBL-GR. Log from
4280'-3157'. POOH. Perf 4250'-4176' w/150PF for
total of 192 shots. Run injection equipment.