

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API # 30-025-00707

5. LEASE DESIGNATION AND SERIAL NO.

LC-D5B699

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bldg 4

9. WELL NO.

202

10. FIELD AND POOL, OR WILDCAT

Maljamar G/SA Regress.

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

Sec 26-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The goal of this remedial is to convert the shot open hole completion into a cased hole completion w/zonal isolation. This consists of 6 major steps:

I. Plug back w/oyster shells, wash off section w/acid & chemicals

- C.O. to 4300'. Jet wash off 4020'-4180'. Dump 22 sxs crushed oyster shells down csg. Shells should be from 4200'-4220'. Spot 100 lbs cal-seal on top of oyster shells. Tag top of cal-seal @ 4195' & pick up 10'. Spot 50 bbls chemical solution from 4195'-4020'.

II. Hydrocon E "puddle-pack" placement

- Spot 80 bbls Hydrocon E slurry from 4195'-4020'. Flush w/18 bbls 8.4 lb/gal KCL wtr w/2% clay fix. WOC

III. Cmt Sqz Hole in Prod. String

- Set RBP @ 2500'. Spot 2 sxs sand on top Sqz hole @ ±30' w/50 sxs class "C" cnt w/4% CaCl₂. WOC. DO cnt from surface to ±30'. Tag top of sand @ 2485'. Rel RBP.

IV. DO Hydrocon E & oyster shells.

- DO Hydrocon E from 4000'-4195'. DO cal-seal from 4195'-4200'. DO crushed oyster

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 7/25/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 8-14-85

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval

*See Instructions on Reverse Side