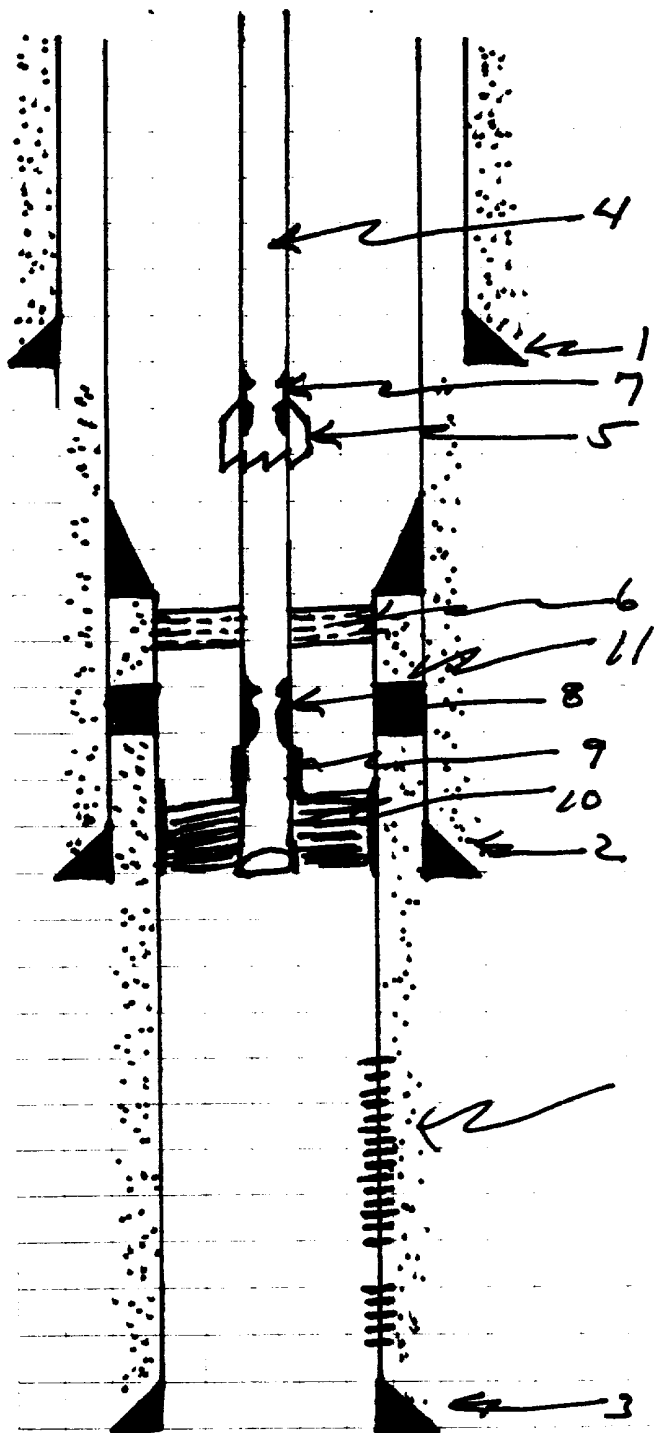
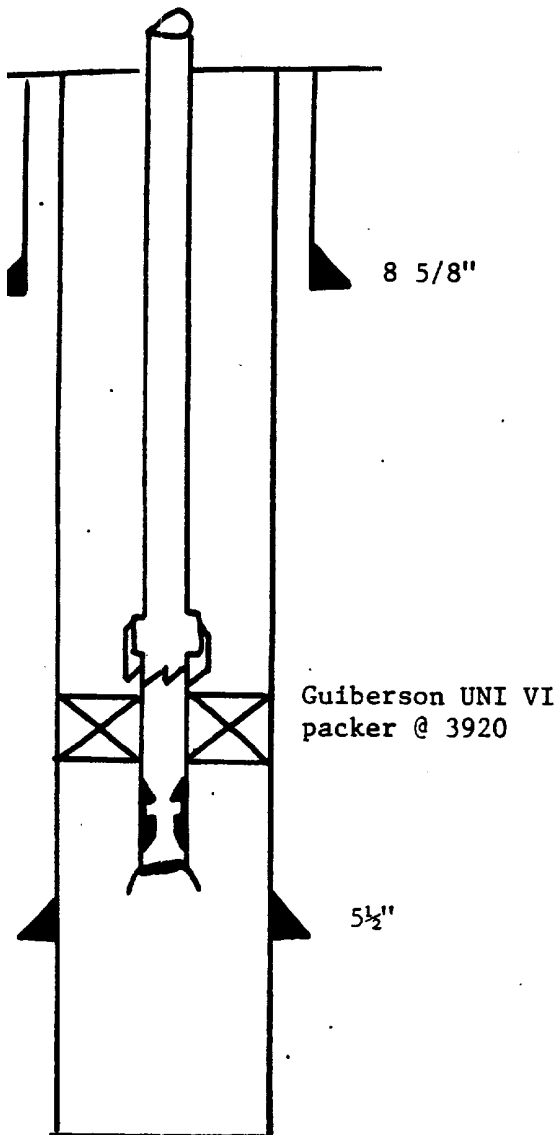


MCA UNIT NO. 202 Proposed Wellbore



- 1.) 8 5/8" ody @ 22' w/25 SXS
- 2.) 5 1/2" ody @ 3486' w/100 SXS
- 3.) 4" 9.5 lb/ft ody @ 4200'
- 4.) 2 3/8" IPC TB6 @ 3286'
- 5.) Type 10-3 on-off tool w/ 1.025" x " profile cut in body.
- 6.) PBR collect hatch
- 7.) 1.025" x " profile
- 8.) 1.025" x " profile 1.221" N.L. - I.D.
- 9.) 3" x 1.991" Blash of.
- 10.) Mohyghas seals
- 11.) Brown Hydro Hanger Packer special profile to 3.5"
- 12.) Perforations from 4226-4176

SECTION WELL DATA SHEET

Conoco, Inc.
OPERATORMCA Unit
LEASE202 660' FSL & 660 FWL
WELL NO. PORTAGE LOCATION
Lea County, New Mexico26
SECTION17-S
TOWNSHIP32-E
RANGESchematicTabular DataSurface Casing

Size 8 5/8" @ 22' " Cemented with 25 ex.
 TOC Surface feet determined by circ.
 Hole size N/A

Intermediate Casing

Size 5 1/2" " Cemented with ex.
 TOC feet determined by
 Hole size

Long string

Size 5 1/2" @ 3486 " Cemented with 100 ex.
 TOC .2400 feet determined by Temp. Survey
 Hole size N/A
 Total depth 4300'

Injection interval

4020 feet to 4170 feet
 (perforated or open-hole, indicate which)

Tubing size 2 3/8, 4, 7# lined with Plastic set in a
 (material)

Guiberson UNI VI packer at 3920 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Grayburgh - San Andres
- Name of field or pool (if applicable) Baish - Maljamar - Pearsall
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Producing Oil Well
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. No