

(May 1963)

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

GEOLOGICAL SURVEY

CO TO

U.S. GEOLOGICAL SURVEY

PLATE DESIGNATION AND SERIAL NO.

LC 058699

G. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1295' FSL and 1370' FWL of Sec 26

14. PERMIT NO.

16. ELEVATIONS (Show whether OF, RT, CR, etc.)

3947' df

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit #4

9. WELL NO.

201

10. FIELD AND POOL, OR WILDCAT

Meli G-5A Reopen

11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA

Sec 26, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WIH W/4 1/2" bit and dld to new TD of 4310'. Froc OH 4005' - 43' w/ 20,000 gals gel water and 35,000 # 20/40 sand at 17 BPM at 3300 psi. Set pkr at 4258'. Ttd OH 4265' - 4310' w/ 3000 gals 15% HCL - NE ovd. Set OH pkr at 4005'. Ttd 4005' - 4133' w/ 20,000 gals Ttd prod wtr and 30,000 # 20/40 sand at 13.9 BPM at 3800 psi. Run producing equip. Ploed back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Administrative Supervisor

DATE

9-16-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

SEP 20 1971

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

SEP 21 1971

OIL CONSERVATION DIV.
HOBBES, AL. 10