	NO. OF COPIES RECEIVED]		
	DISTRIBUTION		ONSERVATION COMMISS	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND SPORT OF AND NATURAL G	۸S
	LAND OFFICE		11 3 22 PH 169	
	TRANSPORTER GAS	UUN	11 2 22 PM 69	
	OPERATOR	•		
J.	PRONATION OFFICE			
	Continental Oil Company			
	Address			
	Box 460, Hobbs, New Mexico 88240 Reoson(s) for liling (Check proper box) Other (Please explain)			
	New We!1	Change in Transporter of:		
	Recompletion	Oil X Dry Ga Casinghead Gas Conden		
	Change in Ownership	Casinghead Gas Conden		
	If change of ownership give name and address of previous owner			
п	DESCRIPTION OF WELL AND	LFASE		
	Lease Name	Lease No. Well No. Pool Nat	me, Including Formation	Kind of Lease
	MCA Unit Battery 4	201 Malja	mar Grayburg San Andres	State, Federal or Fee Federal
	Unit Letter N ; 1295 Feet From The South Line and 1370 Feet From The West			
		17 South		Lea County
	Line of Section 26 Tov	vnship IN SOUCH Range	32 Last , NMPM,	Lea county
DI.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed conv of this form is to be sent)
	Name of Authorized Transporter of Oll Navajo Refining Compan		North Freeman Avenue, A	
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
	Continental Oil Compan		Maljamar, New Mexico	n
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 26 17 32		 /A
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	on (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Periorations			
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				· · · · · · · · · · · · · · · · · · ·
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	and must be equal to or exceed top allow
τ.	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test.		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF
	Return From During Tost			
	I			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				:
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Vī	CERTIFICATE OF COMPLIAN	<u>CE</u>	OIL CONSERVA	TION COMMISSION
				19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			Kunnan
	above is true and complete to the best of my knowledge and belief.		BY Contend of Contend	
			TITLE	
	m. E. heckley		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		If this is a request for allowable for a newly drifted or despined well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for cllow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
	Administrative Section Chief			
	(Tule) June 3, 1969			
	(Date)			
	NMOCC(5) File		Separate Forms C-104 mus completed wells.	t be med for each poor in monthly