

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Water Supply Well</u>	7. UNIT AGREEMENT NAME <u>MCA Unit</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>MCA Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. WELL NO. <u>No. 144</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1980' FNL & 660' FWL - Unit Letter E</u>	10. FIELD AND POOL, OR WILDCAT <u>Maljamar G-SA</u>
14. PERMIT NO. <u>30-025-00711</u>	11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA <u>Sec. 26</u> <u>27</u> <u>32E</u>
15. ELEVATIONS (Show whether ☒ D, RT, GR, etc.) <u>3964'</u>	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work started 7/30/87. MIRR. Run csq scraper to 2809'. Circ 100 bbls 9.5 ppq mud. POOH w/ scraper. Set pte at 2720' & set retained at 2716'. Lmpd 175 sxs class "C" w/ 2% CaCl₂. Spot 25 sxs class "C" w/ 2% CaCl₂ above retained. Tag top of cement at 170' (cement retained at 2716' did not hold.) Rig up reverse unit. G-1H w/ 4 3/4" blade bit, 6-3 1/2" drill collars & 2 7/8" workstring. Pull out cement from 170'-1771' & 1771' to 2395' top of cement. Run csq scraper to 2395'. Test csq at 759', 1008', 1322', 1625' & 1938'. Isolate leak between 2155'-2190'. Set pte at 2032' & Arrow T-32 pte at 2032'. Establish rate of 2 BPM at 1300 psi, 500 psi on backside. Unset pte. Circ hole w/ 9.5 ppq mud (16 sxs salt gel mixed w/ 58 bbls 9# brine). POOH w/ hq & pte. Set cement retained at 2032'. Squeeze w/ 75 sxs class "C" cement w/ 2% CaCl₂ from

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Finney J. F. FINNEY

TITLE Administrative Supervisor

DATE September 22, 1987

(This space for Federal or State office use)

APPROVAL OF
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

007 1 1987

SJS

*See instructions on Reverse Side

CARISBAD, NEW MEXICO

RECEIVED

OCT 8 1987

OCD

HOEBS OFFICE

MCA Unit No. 144

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2155' to 2290'. Spot 25 sacks class "C" w/2% CaCl_2 on top of retained. Perf w/4 js pf at 850'-854'. Set Arrow T-32 pkr at 782'. Couldn't pump into pkr. P.O.O.H. w/pkr. Perf w/4 js pf at 700'-704'. C-I H w/pkr & set at 659'. Establish rate $2\frac{1}{2}$ BPM at 900 psi. Pump 50 BW. Set Arrow T-32 pkr at 628'. Establish rate through squeeze shoes at 700', $2\frac{1}{2}$ BPM at 800 psi. Release pkr. Set $5\frac{1}{2}$ " arrow cement retainer at 628'. Squeeze shoes 700'-704' w/75 sacks class "C" cement w/2% CaCl_2 . Spot 75 sacks class "C" w/2% CaCl_2 on top of retained. Squeeze down in adent head w/45 sacks class "C" cement w/2% CaCl_2 . Circ to surface. Spot 26 sacks class "H" cement w/3% CaCl_2 at surface. Cut off well head. Install P&A marker.