

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Water Supply</u>	7. UNIT AGREEMENT NAME <u>MCA Unit</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>MCA Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, NM 88240</u>	9. WELL NO. <u>144</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1980 FNL 660' FWL (Unit Letter #) E</u>	10. FIELD AND POOL, OR WILDCAT <u>Bear Maljamar - Permian</u>
14. PERMIT NO. <u>30-025-00711</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>26 27-17S-32E</u>
	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Scrape csg from surface to 2800'. Set pki at 2700'.
POOH. Set retainer at 2700'. Pressure up on backside to 500 psig. Mix and pump 175 sxs of class "C" w/2% CaCl₂ below retainer. Sting out of retainer and spot 25 sxs of cmt above retainer. If a pump in rate cannot be established below retainer, G-I H w/2 3/8" Hg to 3485'. Mix and spot a 100 sx cmt plug from 3496'-2532'. Flush w/10 bbls and POOH. Tag TOC and record depth. Shoot 4 squeeze holes at 2100'. Set retainer at 2000'. If backside does not hold or circulation develops on backside, POOH w/workstring and isolate leak with a pki. If a pump-in rate of 1 BPM or greater can be

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] DATE March 26, 1987

TITLE ADMIN. SERV.

DATE March 26, 1987

This space for approval or State office use;

APPROVAL
COMMENTS OF APPROVAL, IF ANY:

TITLE

DATE 3-31-87

*See Instructions on Reverse Side

This form is a revision of the 1981 form. It makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM - Carlsbad (6) Hondo (2) Cimarron (1) Pecos (1) Lordsburg (1) Lordsburg (1) NM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 13 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 13 CFR 3160.3-2.29. (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 13 CFR Part 3160.

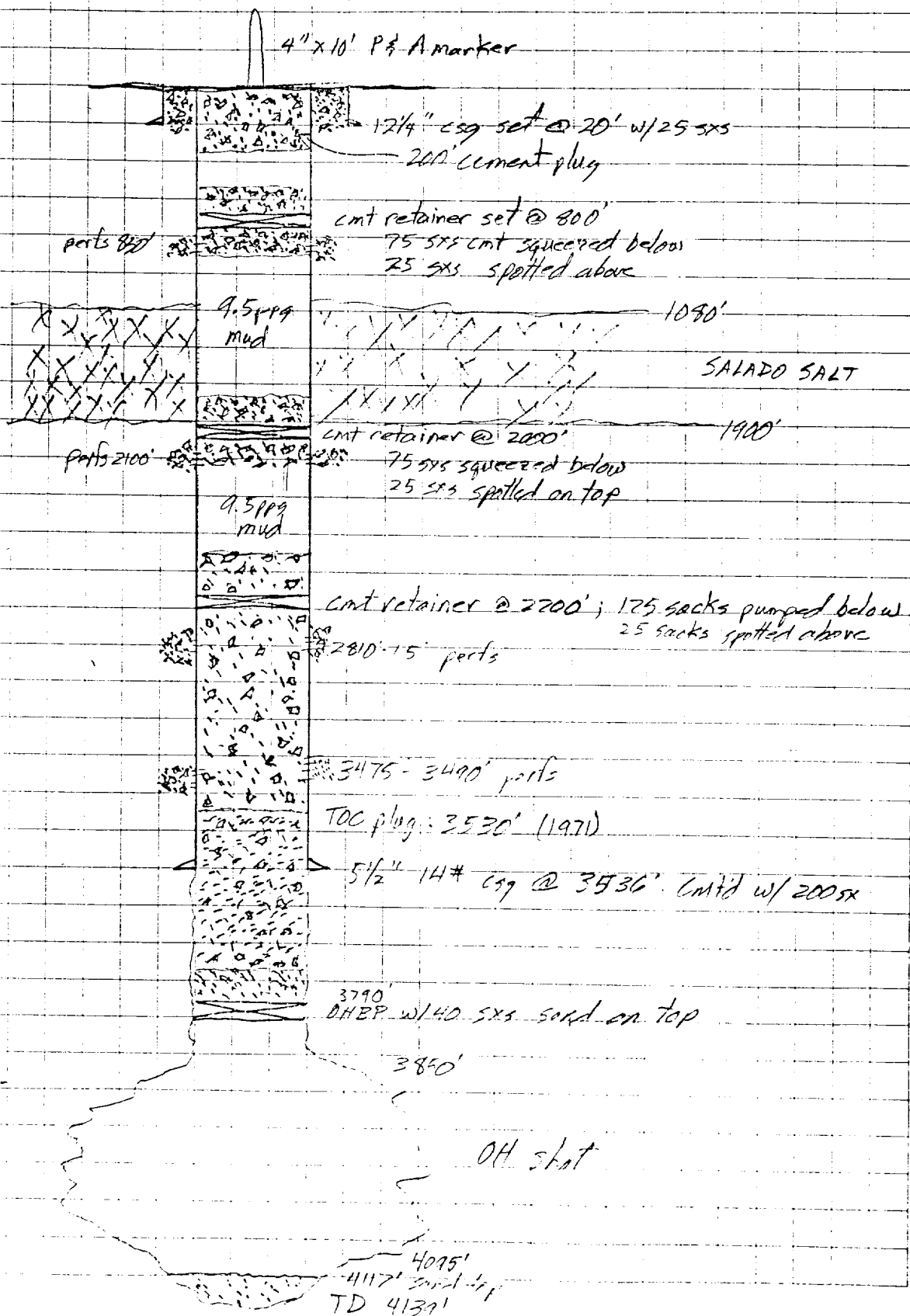
MCA Unit No. 144

Pg 2

established, mix and pump 75 sxs of class "C" cmt w/ 2% CaCl_2 below retainer. Sting out of retainer and spot 25 sxs of cmt on top of retainer. If a pump-in rate cannot be established shoot 4 squeeze shoes at 850'. Set retainer at 800'. Pump at least 50 bbls of 2% KCl and monitor bradenhead for communication. Pressure test backside to 500 psi. Mix and pump 75 sxs of class "H" cmt w/ 3% CaCl_2 below retainer. Sting out of retainer and spot 25 sxs of cmt above retainer. If cmt did not return to surface, run flexible 1" pipe thru bradenhead valve to surface csg shoe at 21'. Mix and circ 20 sxs class "H" w/ 3% CaCl_2 . Cut off 1" pipe. Spot a 26 sack class "H" 3% CaCl_2 cmt plug from 200' to surface. Cut off wellhead. Fill csg from the cmt plug back to surface with sand, cmt or gravel. Install an abandonment marker. Rig down and clean location. P&A sketch is attached.

RECEIVED
APR 6 1987
OCD
HOBBS OFFICE

MCA No. 144
After P&A



Conoco Inc.
Calculation Sheet

Job No

Field

State

Made By
Checked By
Date
Page

Title

of