

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
P.O. Box 1980
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 058698A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of Lease & Well

MCA Unit
Well #143

9. API Well #

30 025 00712

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☒ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FNL & 1980' FWL Sec 26, T17S, R32E, Unit Ltr F
TD: same as above

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

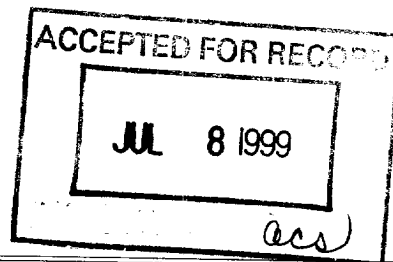
TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Repaired Casing ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3-25-99: Rigged up wireline, RIH w/blanking plug, unable to get past 65', POOH, rigged down wireline, MIRU, NUBOP, tried to unset pkr, worked pkr, came free, POOH, RIH w/RBP set @ 3252', POOH w/ 248', installed 5 1/2" pkr, RIH w/ 2 stands & set pkr, unset and set pkr @ 186' - water flow stopped. SION.
3-26-99: POOH w/pkr & tbq, RIH w/pkr to top of RBP, set pkr, unset pkr, POOH w/pkr & laid down tbq, picked up and RIH w/pkr & tbq to top of RBP, tested RBP to 500#, held, released pkr, pulled up hole to 822', set pkr, tested csg, leaked-flow out of casing, released pkr, pulled up hole to 692', set pkr, still flowing, pulled up & set pkr @ 432', 302', & 178' - shut water flow off. SION.
3-29-99: Unset pkr & POOH w/pkr & tbq, picked up 5 jts of tbq and 5 1/2" Elder AD 1 pkr, RIH w/tbg & pkr -NDBOP, set pkr @ 165', pkr held, flow stopped, rigged down, moved off.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 5-18-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: