

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
P.O. Box
Hobbs, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection	5. Lease Designation and Serial No. LC 058698A
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr., St. 100W, Midland, TX 79705 915-686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FWL Section 26, T-17S, R-32E	8. Well Name and No. M.C.A. # 143
	9. API Well No. 30-025-00712
	10. Field and Pool, or Exploratory Area Maljamr Gr-SA
	11. County or Parish, State Lea, New Mexico

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull tubing, packer, and R.B.P. @ 3252'. TIH to 3710'. Circulate hole with gelled brine mud.
2. Set a cement retainer at 3600'. Squeeze 50 sxs cement thru retainer.
3. Spot 25 sxs cement plug 3100'-3350'.
4. Spot 25 sxs cement plug 2500'-2750'.
5. Locate hole(s) in casing between 178' and 1500'. Squeeze cement hole(s) as required.
6. Perforate casing at 350' and circulate 100 sxs cement to fill hole to surface.
7. Install dryhole marker and clean location.

14. I hereby certify that the foregoing is true and correct

Signed Lee Roy Taylor Title Mgr Pool Co Date 4/14/99

(This space for Federal or State office use)

Approved by (ORIG SGD) GARY GOURLEY Title PETROLEUM ENGINEER Date MAY 12 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

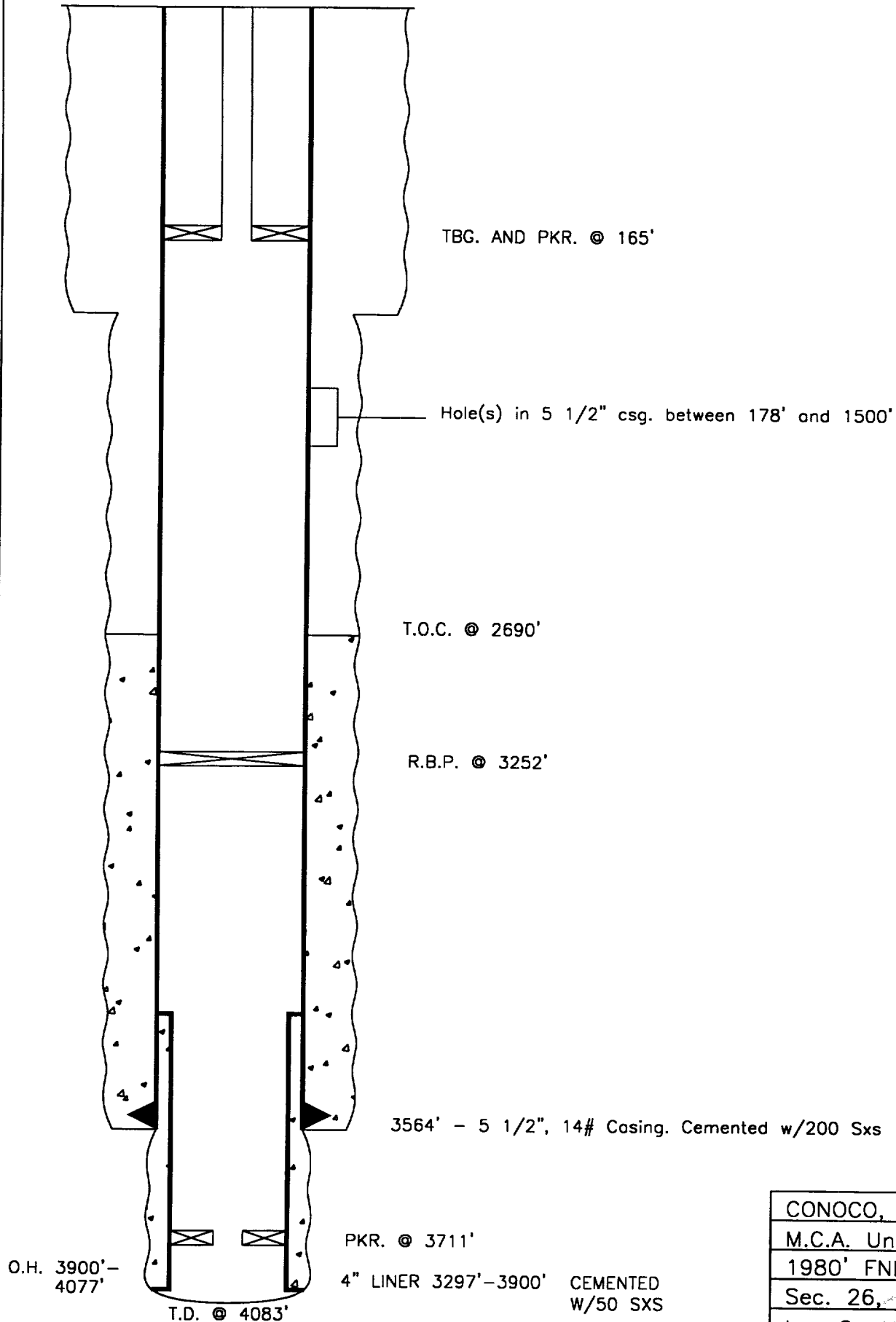
*See Instruction on Reverse Side

GW

CURRENT WELLBORE

4/9/99

Elev. = 3971' GR +8' KB



CONOCO, INC.
M.C.A. Unit #143
1980' FNL & 1980' FWL
Sec. 26, T-17S, R-32E
Lea County, NM

PROPOSED PLUG AND ABANDONMENT

4/9/99

Elev. = 3971' GR +8' KB

PERFORATE CSG. @ 350'
CIRCULATE 100 SXS CEMENT THRU PERFS TO FILL HOLE
TO SURFACE

LOCATE HOLE(S) IN CSG.
SQZ. CEMENT HOLE(S) WITH CEMENT RETAINER AS REQUIRED

Hole(s) in 5 1/2" csg. between 178' and 1500'

SPOT 25 SXS CEMENT PLUG 2500'-2750'

T.O.C. @ 2690'

SPOT 25 SXS CEMENT PLUG 3350'-3100'

3564' - 5 1/2", 14# Casing. Cemented w/200 Sxs

CEMENT RETAINER @ 3600'
SQZ. 50 SXS CEMENT THRU RETAINER

PKR. @ 3711'

4" LINER 3297'-3900' CEMENTED
W/50 SXS

T.D. @ 4083'

O.H. 3900'-
4077'

CONOCO, INC.

M.C.A. Unit #143

1980' FNL & 1980' FWL

Sec. 26, T-17S, R-32E

Lea County, NM