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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐ Federal ☒	
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>MCA Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCA Unit Bty 3</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>145</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamae C-SA</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Dea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Convert to Cased Hole ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Work started 9/30/88. MIRA. Test csq to 2000 psi. Jet wash & CO to TD. G1H w/ string mills & work bridges from 3955'-3998', G1H to 4090' & pump 30 bbls acid. Pump 60 bbls resin pack. Resin at 3932'. Pump add'l 60 bbl resin pack. Tag resin at 3915'. Pump cement plug 150 sxs class "C". G1H w/ bit & tag cement at 3933'. CO to 3983'. G1H w/ mill. G1H w/ bit & DO 4001'-4151'. Underream 3820'-3870'. Run 2 7/8" liner to 4148'. Set w/ 180 sxs 50/50 poz mix cement. Perf 6th, 7th & lower 7th zones w/ 2 sspF at 3878'-4120'. G1H to TD & pump 60 bbl acid. Test tbg to 2000 psi, held okay. Rig down. Place well on injection. Work completed 11/11/88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JF Finney JF FINNEY

TITLE Administrative Supervisor

DATE December 8, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 13 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 12 1968

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535

OCB

HOBBS OFFICE