

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-058396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL of Sec. 27

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Pky 3

9. WELL NO.

145

10. FIELD AND POOL, OR WILDCAT

MCA 6-SA Pky 3

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 27 T-17S R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3968' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Install casing

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled fiber glass tubing 3,801'-3,850'. Cleaned out 3,850'-4,091'.
Set phr. at 3,813' and packed in 1000 gals. 15% N.E. fluid. Set
OHBP at 3,830' w/ 10' sand on top. Set 4 1/2" casing at 3,818'. Cemented
w/ 325 sacks Class C cement. T.D.C. by survey at 300'. Top of plug
at 3,760'. Drilled cement. Drilled casing w/ 1000', held O.K. Drilled a
pneum. OHBP to 4,100'. Set phr. at 3,785' and packed with
48,000 gals. gel. water and 80,000# sand in 2 equal stages.
Ran 2 3/8" cement lined injection tubing a packer, packer
set at 3,742'. Placed well back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert A. Bault III

TITLE

Division Office Manager

DATE

3-8-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAR 11 1974

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS-5, MCA-3, File

*See Instructions on Reverse Side