

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO, 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ *Injection Well*
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL & 1980' FEL - Unit Letter B
14. PERMIT NO.
30-025-00715
15. ELEVATIONS (Show whether DP, RT, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐
SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) *Convert to Cased Hole* ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Work started on 9/29/88. MIRR. Test casing to 200 psi, held okay. Clean out & jet wash 3765'-4023'. Ran OH caliper from 3765'-3957'. G1H w/ 2 3/8" OE WS. Pickle Hg w/ 15% HCL-NE-FE. Spot 15 bbl acid 3765'-4023'. Resin pack w/ 62 bbl. G1H w/ bit & DO resin from 3386'-4023'. Drill out formation & cement from 4023'-4096'. Underream 3770'-3954'. Run liner to 4092' & cement w/ 120 sacks 50/50 Pozmix "C" cement. Test casing & liner to 1000 psi, held okay. Ran GR-CBL 3300'-4076'. Perf 7th zone w/ 2 jsf 3902-4030'. Perf 6th zone w/ 2 jsf 3786'-3872'. Retrieve plug. Place well on injection.
7. UNIT AGREEMENT NAME
MCA Unit
8. FARM OR LEASE NAME
MCA Unit Bly3
9. WELL NO.
121
10. FIELD AND POOL, OR WILDCAT
Maljamar G-5A
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-17S-32E
12. COUNTY OR PARISH
Lea
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) *Convert to Cased Hole*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work started on 9/29/88. MIRR. Test casing to 200 psi, held okay. Clean out & jet wash 3765'-4023'. Ran OH caliper from 3765'-3957'. G1H w/ 2 3/8" OE WS. Pickle Hg w/ 15% HCL-NE-FE. Spot 15 bbl acid 3765'-4023'. Resin pack w/ 62 bbl. G1H w/ bit & DO resin from 3386'-4023'. Drill out formation & cement from 4023'-4096'. Underream 3770'-3954'. Run liner to 4092' & cement w/ 120 sacks 50/50 Pozmix "C" cement. Test casing & liner to 1000 psi, held okay. Ran GR-CBL 3300'-4076'. Perf 7th zone w/ 2 jsf 3902-4030'. Perf 6th zone w/ 2 jsf 3786'-3872'. Retrieve plug. Place well on injection.

I hereby certify that the foregoing is true and correct

TITLE: Administrative Supervisor

DATE: November 14, 1988

TITLE:

RECEIVED FOR RECORD

DATE:

NOV 26 1988

*See Instructions on Reverse Side

SJS