Firm	9-331
(May	1963)

16.

TEST WATER SHUT-OFF

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

UNITED STATES DEPARTMENT

ES SUBMIT IN TRIPLICATES

(Other instructions on series added)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NAME

ATT : THE HALLOW CAMPS TO SELECT	10 000 001
OLOGICAL SURVEY	LC 058396
	6. IF INDIAN, ALLOTTEE OR TRIBE

SUNDRY NOTICES (Do not use this form for proposals to Use "APPLICATION"	AND REPORTS ON WELLS drill or to deepen or plug back to a different FOR PERMIT—" for such proposals.)	t reservoir.
1.	•	,

OTHER

7.	UNIT	AGREEMENT	N A
		MCA	

S. FARM OR LEASE NAME

OR WILDCAT

G-SA

REPAIRING WELL

ALTERING CASING

LOCATION OF WELL (Report location clearly and in accordance with any State requirements, See also space 17 below.)
At surface 660' FNL + 1980' FEL OF SEC 2 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.

CHANGE PLANS

9 75

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

WATER INJECTION WELL

Oil Company

NOTICE OF INTENTION TO: WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREATMENT MULTIPLE COMPLETE ABANDON*

ABANDONMENT⁴ SHOOTING OR ACIDIZING (Other) Tot. 42"Cs 9. Wtr. Shut of Acidize (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* (Other)

WORK COMPLETED: 12-16-76 11-27-76 WOER STARTED: CO FROM 3924 -4080 . SPOTTED 30 SKS PULLED TBG. WO FX DONE: & 5#/SK SAND AT 4030 . TOC AT 39 60 . CLASS "H" CMT, 4% CA CL CAPPED W/5' CALSEAL. RAN 40 JTS 3775' W/PEA GEAVEL. 11.60# LT&C & 62 JTS 4-1/2" 9.50# ST&C CSG LINER. 1/4#/SK FLOCFLE & 2% CA CL, CATD W/200 SKS CLASS "C" CAT, .4% CFT-2 & 4% GEL. FOLLOWED W/100 SKS CLASS "C" CMT, 2% CA CL. DO SHOE JT AT 3765' & TESTED TO 1/4#/SK FLOCELE & .4% CFR-2. 3921 . TREATED 1/3000 GALS GIH & SET FKE AT & CO TO 3953 1. RAN INJECTION THE & FKR. LAID DOWN WORK STRING. 15% NE-HCL ACID. CONNECTED FOR INJECTION. & 1930 * FEL OF SECTION 27, T-175, E-32E 600 ' FNL LOCATION:

18. I hereby certify that the foregoing is true and correct Wel SUPV. (This space for Federal or State office u

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

U. S. GEÓLÓGÍCÁL SURVEY HOBBS, NEW MEXICO