

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL of 1980' FEL of Sec 27

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

121

10. FIELD AND POOL, OR WILDCAT

MCA 6 SA Repress

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T. 17S, R. 32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3975' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed to CO, Inst. Full String of 4 1/2" CSG For Water Shut OFF & Acidize as Follows:
CO to 4080'. Spot 30 SX Class H' cmt AT 3970'. Plug Back to 3780' w/Pos Gravel and Sand. Run 4 1/2" OD Casing and Set AT ± 3775' cmt w/300 SX Class C' cmt With Additives; Circ. cmt to Surface. Drill out Shoe & Pressure Test to 750 PSI. Drill out to 3970'. Treat w/3000 Gals. 15% Acid in 2 Equal Stages, Divert w/400 Gals Gelled Brine Water containing 800# Rock Salt. Re-run cmt-Lined Tbg. w/4 1/2" OD CSG Pkr Set AT ± 3700'. Return to Injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Renfrow

TITLE

adm supervisor

DATE

9-16-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

SEP 17 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, MCA 4, File