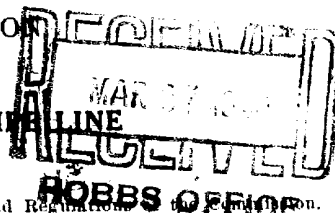


NE MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE



THIS REQUEST SHOULD BE SUBMITTED IN TRIPLICATE. See Instructions in the Rules and Regulations of the Commission.

Box 516, Artesia, N. M.

March 25, 1940

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Permission is requested to connect R. W. Fair Baish
Company or Operator Lease
Wells No. 3 in NW¹-NE¹ of Sec. 27, T. 17S, R. 32E, N. M. P. M.,
Maljamar Field, Lea County, with the pipe line of the
Texas-New Mexico Midland, Texas
Pipe Line Co. Address
Status of land (State, Government or privately owned) Federal
Location of tank battery SE¹ of NE¹, Sec. 27, T. 17S, R. 32E.
Description of tanks Two 500 bbls.
Logs of the above wells were filed with the Oil Conservation Commission March 25 1940
All other requirements of the Commission have (~~has~~) been complied with. (Cross out incorrect words.)
Additional information:

Yours truly,

Permission is hereby granted to make pipe line connections requested above.

OIL CONSERVATION COMMISSION,

By Reg. Yorkbrough
A. ANDREAS
Title State Geologist
Member Oil Conservation C'm's'n
Date

R. W. Fair
Owner or Operator
By Frank P. Collins
Position Book-keeper
Address Box 516, Artesia, N. M.

N

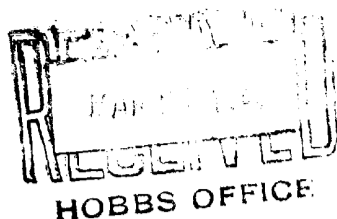
NEW MEXICO OIL CONSERVATION COMMISSION

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

R. W. Fair Box 516, Artesia, N. M.
Company or Operator Address
W. A. Balish Well No. 3 NW 1/4 NE 1/4 of Sec. 27, T. 17S
Lease
R. 32E, N. M. P. M., Maljamar Field, Lea County.
Well is 660 feet south of the North line and 1980 feet west of the East line on Sec. 27-17S-32E.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is R. W. Fair Address Artesia, N. M.
Drilling commenced 1/20 19 40 Drilling was completed 3/12 19 40
Name of drilling contractor C. C. Dodson Address Artesia, N. M.
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 3860 to 3862 No. 4, from _____ to _____
No. 2, from 3919 to 3935 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>13 1/2"</u>				<u>21'</u>	<u>Plain</u>				
<u>7" OD</u>	<u>20#</u>	<u>10</u>		<u>3542'</u>	<u>"</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>13 1/2"</u>	<u>21'</u>	<u>20</u>			
<u>8"</u>	<u>8" OD</u>	<u>3542'</u>	<u>400</u>	<u>Halliburton</u>	<u>Heavy</u>	<u>Circulated</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	<u>Tin</u>	<u>Nitro</u>	<u>180 qts.</u>	<u>3/13</u>	<u>3855-3945</u>	<u>3945</u>

Results of shooting or chemical treatment After shot, flowed 15 bbls. per hour for 6 hours thru casing. Run 3885 ft. of 2" upset tubing. Then tested 125 bbls. in 12 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3776 feet, and from _____ feet to _____ feet
Cable tools were used from 3776 feet to 4040 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 3/16/40 19 _____
The production of the first 24 hrs was 125 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Paul Russell Driller W. C. Karr Driller
O. E. Wood Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th
day of March 19 40
[Signature]
Notary Public

My Commission expires 2/28/44

Artesia, N. M. March 25, 1940
Place Date
Name James P. Collins
Position Book-keeper
Representing R. W. Fair
Company or Operator
Address Box 516, Artesia, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	27	27	Surface sand
27	280	253	Red rock & Gyp
280	425	145	Red bed shells
425	652	227	Red rock, red bed & gyp
652	728	76	Red rock & shells
728	831	103	Red rock
831	990	159	Anhydrite
990	1116	126	Anhydrite & Salt
1116	1228	112	Salt
1228	1428	200	Salt & Anhydrite
1428	1810	382	Salt
1810	1837	27	Anhydrite
1837	2050	213	Salt & Anhydrite
2050	2129	79	Gyp, Anhydrite & Salt
2129	2283	154	Anhydrite
2283	2353	70	Anhydrite & Gyp
2353	2400	47	Anhydrite
2400	2442	42	Gyp & Anhydrite
2442	2594	152	Anhydrite
2594	2630	36	Anhydrite & lime
2630	2720	90	Anhydrite
2720	2860	140	Anhydrite & lime
2860	2891	31	Anhydrite
2891	3260	369	Anhydrite & lime
3260	3406	146	Lime
3406	3418	12	Sandy Lime
3418	3623	205	Lime
3623	3649	226 26	Saturated Lime
3649	3776	127	Lime (Bottom of rotary)
3776	3856	80	Lime
3856	3862	6	Sandy lime (oil show 60-62)
3862	3919	57	Lime
3919	3935	16	Brown Lime (oil show)
3935	4040	105	Lime