

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Revised Bureau No. 42-11121

5. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MCA Unit Bt 3

9. WELL NO.

122

10. FIELD AND POOL, OR WILDCAT

Mali G-SA Repon

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 27, T-17S, R-32E

12. COUNTY OR PARISH

Choa N. Mex

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FNL and EL, Sec 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

3974' gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran OH pkr and set at 3804'. Froc'd OH in 2 equal stages of 20,000 gals trtd gel prod water w/ 30,000 # 20/40 sand. After 15,000 gals of each stage diverted w/ 500 # benzoic acid and 250 # rock salt mixed in 500 gals trtd gelled water. Max press 3700 PSI. Min press 3400 PSI. AIR 19.8 BPM. Ran producing equip and placed back on production.

Test - before
Pmpd 22 BO and no wtr - 24 hrs

Test - after
Pmpd 197 BO and 193 BW in 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

M.E. Yeakley

TITLE Administrative Supervisor

DATE 11-17-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

NOV 19 1971

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

20 1971

OIL CONSERVATION COMM.
WHEEL, L. M.