

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COMMISSION
(Other side)
DATE

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-057210
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980/N + E

Unit letter G

7. UNIT AGREEMENT NAME

MCA Unit Bty 3

8. FARM OR LEASE NAME

9. WELL NO.

#146

10. FIELD AND POS. OR WILDCAT

Mali (G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T17S, R32E

14. PERMIT NO.

30-025-00717

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

Okla NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENTS*

(Other) Convert to leased hole

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-19-89 C.O. and drill out to 3901'. Pump 300 sxs Class #7
w/2% CaCl and flush w/22 Bbl water. Drill out
to 4105'. GIH w/22 fts 4 1/2" 10.23 FL45 casing.
Cement w/280 sxs 50/50 Poz Class "C." w/.7% CaCl,
.2% TF-4 + .5% CF-17. Reverse out 75 sxs cmt.
BOL @ 4105, TOL @ 3201. Drill out cmt to 4103. Spot
7 Bbl 15% HCL-NE-FE acid from 4100 to 3600. Perf. 3826-383
3864-3890 (37 puffs) 3899-3906, 3912-3928, 3948-4002, 4026-4050, 4070-4078
Pump 80 Bbls 15% HCL-NE-FE. Sand frac MGSA 6th + 7th w/53, 750 # 14/30.00
Swab. Return to prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.N. Baker

TITLE Administrative Supervisor

DATE 11-14-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Adm

*See Instructions on Reverse Side