Form 3160-5 (November 1983) (Formerly 9-331)	UN ID S DEPARTMENT OF BUREAU OF LAND	THE INTERIO	<u> </u>	Expires August 31, 1985  5. LEASE DESIGNATION AND BERIAL NO.  6. IF INDIAN, ALLOTTER OR TRIBE NAME
SU (Do not use th	NDRY NOTICES AND the form for proposals to drill or to the "APPLICATION FOR PER	REPORTS Of o deepen or plug back MIT—" for such prop	WELLS 33 33240 to a different reservoir.	7. UNIT AGREEMENT NAME
OIL GAS WELL WELL	OTHER			MCA
2. NAME OF OPERATOR CONOCO INC.				McA Unit Bly 3
P. O. Box 460, Hobbs, N.M. 88249				9. WELL NO. /
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  Unit 6				10. FIELD AND POOL, OR WILDCAT  Majama G/SA  11. BEC, T., R., M., OR BLK. AND  BURYEY OR AREA
14. PERMIT NO.		S (Show whether DF, R	T, GR, etc.)	Sec. 27 T-175, R-32E  12. COUNTY OF PARISH 13% STATE  Lea NM
30-625-		- To Indicate Na	ture of Notice, Report, or	
16.	Check Appropriate DO	x 10 indicate 14a		EQUENT REPORT OF:
TEST WATER SHU		CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMP		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE			(Other)	AT SAZ AND STIMULTE
REPAIR WELL (Other)	CHANGE PLANS		Norr - Report resu	its of multiple completion on Well appletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)				
Ø MIRU on 2/14/85, set RBP @ 3450' & pkr @ 3435'. Found leaky csg @ 332'-354' € 710'-892'.				
3 Set RBP@ 2500' and spot 2 sxs sand on top, Set cont retainer @ 671				
Pmod 200 sxs class "H" cmt w/3% CaCla, Circ. Clean. Shot 2 holes				
\$260' Set pler @ 264' Pmpd 200 SXS Class H" cmt W/3% CaC/2				
and displace with the bols tresh with				
3 TOC@ 300,00 to 390. Test sqz to 500 psi for 15 mm and held.				
3 TOC@ 300.00 to 390. Test sqz to 500 psi for 15 mm and held.  Drill through cmt retainer @10'below+681. DO cmt from 681'to				
4 Z) '				
A) Reset pkr @ 672'. Press. test to soopsi for 15 min, leaked off to 75 psi. Released pkr. Set RBP @ 414'. Spot 2 sxs sand on top. Shot 2 holes				
0000	ed along Set VISI	$\omega$ 414 $\cdot$ 3	oot a sis sand	ON TOP, SHOT & HOLLS
@ 34C	). Set pkr @ 2	280°. Pump	ed 150 sxs clas	s"H" cm+ W/3% CaC/2
A	うついく ハク ベルナ・	to 1100 & 1	all Inci). I PST SA	IZ TO BOO PSI HOL IS MILL
ëheld.	CO to 3897', Place	ce on produ	uction. Test pmpo	139 BO = 249BW on 3/52/85.
18. I hereby certify	that the foregoing is true and cor	rect	administrative Supervisor	DATE 10-4-85
(This space for l	Federal or State office use)			
	F APPROVAL, IF ANY:	TITLE		DATE
	GWQ 0CT 111985	*C Instructions	on Rovema Side	

Form approved.