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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fed ☐ Fee ☐
5. State Oil & Gas Lease No. <u>LC-037210</u>
7. Unit Agreement Name <u>MCA</u>
8. Farm or Lease Name <u>MCA Unit Bldg 3</u>
9. Well No. <u>146</u>
10. Field and Pool, or Wildcat <u>Malamar G/SA</u>
12. County <u>Lea</u>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator <u>CONOCO INC.</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOBS	☐	OTHER	☒ <u>cmt sqz & stimulate</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

- ① MIRU on 2/19/85, Set RBP @ 3450' & pkr @ 3435'. Found leaky CSG @ 332'-354' & 710'-892'.
- ② Set RBP @ 2500' and spot 2sxs sand on top. Set cmt retainer @ 671'. Pmpd 200 sxs class "H" cmt w/3% CaCl₂. Circ. clean. Shot 2 holes @ 360'. Set pkr @ 264'. Pmpd 200 sxs class "H" cmt w/3% CaCl₂ and displace w/2 1/2 bbls fresh wtr.
- ③ TOC @ 300'. DO to 390'. Test sqz to 500 psi for 15 min and held. Drill thru cm retainer @ 10' below to 681'. DO cmt from 681' to 832'.
- ④ Reset pkr @ 672'. Press test to 500 psi for 15 min, leaked off to 75 psi. Rel pkr. Set RBP @ 414'. Spot 2sxs sand on top. Shot 2 holes @ 340'. Set pkr @ 280'. Pumped 150 sxs class "H" cmt w/3% CaCl₂.
- ⑤ TOC @ 310'. DO cmt to 400' & fell through. Test sqz to 800 psi for 15 min & held. CO to 3847'. Place on Production. Test pmpd 3960 & 249 BW on 3/2/85

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. 5017 TITLE Administrative Supervisor DATE 10-4-85
APPROVED BY Oil & Gas Inspector TITLE _____ DATE OCT 8 - 1985

CONDITIONS OF APPROVAL, IF ANY:

Handwritten signature

RECEIVED
OCT - 7 1985
O.C.D.
HOBBS OFFICE