Form 3160-5 (November 1983) (Formerly 9-331)	UNI D STA DEPARTMENT OF TH BUREAU OF LAND MA	IE INTERIOR TELE	(IT IN TRIPL E- r instructions re- side)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. 11 05720
SUN (Do not use this	NDRY NOTICES AND RESIDENCE FOR PERMINENT OF	EPORTS ON WE	terent reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
I. GAB	OTHER	4. 3. 12. 0	The Contract of the Contract o	7. UNIT AGREEMENT NAME MA LAMAT
2. NAME OF OPERATOR	OCO INC.	P. O. LONG HOBBS, ME	W MEXICO 03249	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240				9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				10. FIELD AND POOL, OR WILDCAT
1980' FNL & 1980' FEL				MAL GISA 11. SEC., T.YE., M., OR BLE. AND SURVEY OF AREA Sec. 17-175-37F
14. PRRMIT NO.	15. ELEVATIONS (12. COUNTY OR PARISH 13. STATE LEG NM	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
	NOTICE OF INTENTION TO:		EURESCUE	NT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WILL	PULL OR ALTER CAS MULTIPLE COMPLETE ABANDON® CHANGE PLANS	PRAC SHO	TURE TREATMENT OTING OR ACIDIZING LIEF) COM SQUE OZG	f multiple completion on Well
17. DESCRIBE PROPOSED Coproposed work. I nent to this work.)	f well is directionally drilled, give	ate all pertinent details, a subsurface locations and m	id give pertinent dates. I	tion Report and Log form.) ncluding estimated date of starting any depths for all markers and sones perti-
710'-892'. So Pump 200 sxs 264'. Pump 20 00@ 300'. D 10' below to eaked off to 340'. Set pkr 5 pump 3'2 592 to 800#	et RBP @ 2500' & s class "H" cmt w/: 00 sxs class "H" cm 00 to 390'. Tested so 681'. Do cmt from 6 75#. Rel okr. Set f	pot 2 sxs scund 3% CaCla. Circ. vot w/3% CaC 12 to 500# for 81'-83a'. Reset: RBP@ 414'. Spot 0 sxs class "H 10'. Rel pkr. I eld. Rel RBP.	l on top. Set of clean. Shot is a significant with the control of	csq@332'-354' & cont retainer@671'. 2 JS @ 360'. Set pkr@/2 V4 bbls H2D. WOC. Drill thru cont. retainer T to 500# for 15 min, on top. Shot 2 hdes@ CaCla. S.I. 15 min O' & fell thru. Tested Return well to prod.
(This space for Fed	t the foregoing is true and correct Smylic CEPTED**RECORD	TILLE	ative Supervisor	DATE 4/3/85
CONDITIONS OF A	APR 11 1985			

*See Instructions on Reverse Side CARLSBAD, NEV. MEXICO