## DRRECTED REPORTE

ſ	40. OF COPIES RECEIVED	MALCILD REPORT			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
-	FILE		AND		
-	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
-	LAND OFFICE				
	GAS GAS				
.	PROPATION OFFICE				
1.	Cperator				
	Conoco Inc.				
	P.O. Box 460, Hobbs, New Mexico 88240				
	eason(s) for filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:	Change of corpor		
	Recompletion		Sometimental off company effective		
l	Change in Ownership	Casinghead Gas Conder	nsate □   July 1, 1979.		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE.			
í	Lease Name .	Weil No. Pool Name, Including F	·	Lease No.	
	MCA Unit Bly.	146 Maljamar G	State, Federal	cr Fed_(-05 1/210	
	Unit Letter G : 1980 Feet From The				
	Unit Letter	Teet Tom The			
	Line of Section Tow	mship /- S Range	52 L , NMPM, Sec	County	
III.	DESIGNATION OF TRANSPORT	ed copy of this form is to be sent)			
	Texas-New Mexic		Midland Texas		
	Name or Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)	
	CONOCO Tue /	Nalianar Plant No: 60	P.O. Box 2197, Ho.	uston, TX	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.  C 27 17 35 Ves MA				
	f this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty,	
	Designate Type of Completion	on = (X)		1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations			Depth Cdamy 500	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL.				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.j	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siza	
			W PN-	Gas - MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gda - MOr	
		<u> </u>		1	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			<del> </del>		
VI.	. CERTIFICATE OF COMPLIANCE			TION COMMISSION	
			APPROVED	0 19181	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11 11 11	- Comment of the comm	
	above is true and complete to the best of my knowledge and belief.		BY CALLY KILLY		

## VI

Division Manager

TATLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.