

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Project No. 42-1111

5. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1980' FNL and 1980' FEL of Sec 27, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3963' DF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

146

10. FIELD AND POOL, OR WILDCAT

MCA G-SA Brown

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☒
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to fracture treat this well by the following procedures.

Set OH packer at $\pm 3750'$. Frac w/ 39,000 gals acid prod water and 69,000 # 20/40 sand at 15-20 BPM rate. Divert w/ 750-1000 # Denigac acid and follow w/ another 39,000 gal - 69,000 # frac as above. Run producing equipment and place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur R. Brown

TITLE

Adm. Supervisor

DATE

7-7-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUL 8 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

USGS (5) MCA(3) File

*See Instructions on Reverse Side

RECEIVED

JUL 18 1971

OIL CONSERVATION COMM.
HOBBES, N. H.