SUNDRY NOTICES AND REPORTS ON WELLS Control Control	Form 3160-5 (June 1990) RECEIVED	UN STATES DEATMENT OF T BUREAU OF LAND N		Expires: Ma	PROVED EX.160 0 68 24 0 Irch 31, 1993
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2. Name of Control CONCIONC. 3. Affirms and SupplemeNo. 10. DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 – 5424 10. DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 – 5424 10. DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 – 5424 11. DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 – 5424 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Infent Subsequent Report Plinal Abandonment Subsequent Report Plinal Abandonment Notice Plinal Abandonment Notice Plinal Abandonment Notice Plinal Abandonment Notice Plinal Control Subsequent Report Plinal Control Plinal Abandonment Notice Plinal Abandonment	1. Pype of Well	7711			
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10. Delat And R. STE 100W, MIDLAND, TX. 79705 (915) 686 – 5424 Location Wall (Foolage, Sec. 1, M., W. o'Survey Georgian) SURFACE: 1980° FNL & 1980° FWL, SEC. 27, T 175, R 32E, UNIT LTR 'F' 10. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion Report Paints, Salas LEA, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Recompletion Recompletion Resource of Phase Recompletion Recompletion Resource of Phase Recompletion Recompletion Resource of Phase Recompletion Resource of Ph					
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Completes or Recompleted Deviations (Clearly state all pertinent ideals), and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* CIBP PREVIOUSLY SET @ 3325' TO PLUG OFF THE GRAYBURG/SA PRODUCING ZONE. 5-2-95 MIRU. TAG PBTD @ 3295'. PERF QUEEN W/ 2 JSPF FROM 3178 - 3204'. ACID W/ 35 bbl 15% NEFE HCL, DROPPING 78 1.1 BALL SEALERS. FLUSHED W/ 54bbl WATER. FRAC W/ AQUA FRAC 30 DESIGN W/ 38,000# 20/40 BRADY SAND. GIH W/ BAILER TAG SAND @ 3191'. CLEAN OUT SAND TO 3285', POOH. GIH W/ 2 3/8' TBG SET @ 3250'. 5-20-95 RDMO. RETURN WELL TO PRODUCTION. (FORMERLY THE MCA UNIT WELL # 147.) TEST DATED 5-30-95: 0/OPD, 0/WPD, 503 MCF ACCEPTED FOR RECORDANCE AND STATE OF SALL SEAD, NEW ME. A. I hereby certify that the foregoing is true and correct. Bill R. Keathy				=	.,,
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates), including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depities for all markers and zones pertinent to this work.) CIBP PREVIOUSLY SET @ 3325' TO PLUG OFF THE GRAYBURG/SA PRODUCING ZONE. 5-2-95 MIRU. TAG PBTD @ 3295'. PERF QUEEN W/ 2 JSPF FROM 3178 – 3204'. ACID W/ 35 bbl 15% NEFE HCL., DROPPING 78 1.1 BALL SEALERS. FLUSHED W/ 54bbl WATER. FRAC W/ AQUA FRAC 30 DESIGN W/ 38,000# 20/40 BRADY SAND. GIH W/ BAILER TAG SAND @ 3191'. CLEAN OUT SAND TO 3285', POOH. GIH W/ 2 3/8' TBG SET @ 3250'. 5-20-95 RDMO. RETURN WELL TO PRODUCTION. (FORMERLY THE MCA UNIT WELL # 147.) TEST DATED 5-30-95: 0/OPD, 0/WPD, 503 MCF ACCEPTED FOR RECORDANCE AND A START OF THE CONTROL O					
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Bill R. Keathly	14. Thereby certify that the foregoing is tru	e and correct			
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	Signed Link. 3			Date	7-14-95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

2A Maljamar do GB/SA

Date __

Conditions of approval, if any: