	۰. محمد	v	
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DISTRIBUTION	NEW MEXICO OIL CC	NSERVATION COMMISSION	: Form C+104
SANTA FE	REQUEST FOR ALLOWABLE Effective 1-1-65		
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Conoco Inc			
Address			
P.O. Box 4	60, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	Change of corpor	
	Cil Dry Gas Casinghead Gas Condens		Company effective
Change in Ownership			
If change of ownership give nam and address of previous owner _			
and address of previous owner _			
I. DESCRIPTION OF WELL AN	ND LEASE	rmation Kind of Lease	Lease No.
MCA Unit	147	State, Federal	LC-057210
		<u> </u>	
Unit Letter F	1980 Feet From The N Line	e and Feet From 7	The ω
10	12 6	3.6	la County
Line of Section 21	Township 11-5 Range -	32-E, NMPM, L	County
DESIGN ATION OF TRANSP	ORTER OF OIL AND NATURAL GA	s in the second	
Name of Authorized Transporter of	CII or Condensate	Address (Give address to which approv	ved copy of this form is to be sent)
Name of Authorized Transporter of	Casingneed Gas or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent?
	Ung Sec. Twp. Ege.	Is gas actually connected? Who	en
If well produces oil or liquids, give location of tanks.	Uny: Sec. Twp. Hge.		
		give commingling order number:	
If this production is commingled V. COMPLETION DATA	i with that from any other lease or pool, i		
Designate Type of Compl	Off Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	1	Total Depth	Р.В.Т.Д.
Date Spudded	Date Compl. Ready to Prod.	Total Depai	
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	,		
Perforations			Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·		<u> </u>
		DEPTH SET	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTHSET	
		<u> </u>	. <u> </u>
V. TEST DATA AND REQUES		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allou
OIL WELL Date First New Cil Run To Tanks	able for this de	Producing Method (Flow, pump, gas li	ift, etc.)
Date - 1121 New Cit Han 10 1 duks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
l		1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION
• • • · · · · · · •	and regulations of the Oil Conservation	APPROVED	5,1879
C. traine burne been compli	iad with and that the initiation kiven	an Care Ma	then .
above is true and complete to the best of my knowledge and belief.			
		TITLE District Supe	ervisor
And		This form is to be filed in	compliance with RULE 1104.
Mangeson		If this is a request for allo	wable for a newly drilled or deepene
(Renature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.	
Division Manager		All sections of this form must be filled out completely for allow	
(Title)		able on new and recompleted wells.	
······································	(Date)	well name or number, or transpo	rter, or other such change of conditio
NMOCD (5) USGS (3	D PARTNERS FILE	Separate Forms C-104 mu completed wells.	st be filed for each pool in multip
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JUN 1 5 1979 OIL CONSERVATION COMM. HOBBS. N. M.