	tory (neutron		•	
	SARTATE	.3	OUS RVATION COMMES TOR ALLOWABLE ***	Point C-104 Supervedex Old C-101 and C-11)
	FHE	NI. WOLUT	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	INSPOR <mark>T OIL AND NATURAL G</mark>	;AS
	in the second se			
	FRANSPORTER GAS			
	OPERATOR			
I.	PROBALION OFFICE			
	Conten	ental Bil	Co	
	Adhess	460		x C 24/4
	Reason(s) for liling (Check proper box)	"7 (2° C) .	Other (Please explain)	85240
	New Well	Change in Transporter of:	Omer (7 Kusk Espain)	
	Recompletion	OII Dry Go	s []	
	Change in Ownership	Custinghead Gas Conder	isote []	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WILL AND I	FASE Feel No. Fool Name, Including F	crination Kind of Lease	5000341 Lease No.
	10104111 -131	3/20/11aljama	6 6 0 1000	-5 12 0000377
	Location	A 0 .		44
	Unit Letter C ; 66	6 Feet From The Lin	e and 1980 Feet From 1	the West
	Line of Section 27 Tow	mahip / 7 S Range	32. E. NMPM. 2	Poa County
	Ellie el sestion & / Tow	manip / La runge	<u>C. , Mar 184</u>	County
III.	1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS [Name 6. Authorized Transporter of Cil X] or Condensate [] Address (Give address, to which approved copy of this form is to be sent)			
	Nome c. Authorized Transporter of Cil	Cr Condensate	Address (Give address, to which approved	Topy of this form is is be sent)
	Name of Authorized Fransporter of 71s	inghe if Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	Continatifaille.	Mily Develore Mont	to 13 8x 1206, 120	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en J N A
	give location of tanks.		give commingling order number:	
	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
		Name of Producing Formation	Top Oil/Gas Pay	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
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	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
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