

(May 1969)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SI UNIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 42-1112

5. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 643

9. WELL NO.

120

10. FIELD AND POOL, OR WILDCAT

MCA G-SA Repres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL and 1980' FWL of Sec 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

3972' dt

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran OH pkr on 2 1/2" tubing and set at 4045'. Pumped in 5000 gals 28% HCL-NE acid. Max P 2700 psi. min press 2400 psi. Set pkr at 3474'. Frac'd w/ 40,000 gals titd prod wtr and 60,000 # 20/40 Sand. Avg titg press - 3000 psi. Frac w/ additional 20,000 gals wtr as above and 30,000 # 20/40 Sand. Avg titg press 3100 psi. Ran producing equip and placed back on production.

Test - before

Propped 46 BD and no wtr in 24 hrs. 7 mcFg

Test - after

Propped 266 BD and 54 BD in 24 hrs. 134.1 mcFg

18. I hereby certify that the foregoing is true and correct

SIGNED

Hugh Dugan

TITLE Administrative Supervisor

DATE

11-27-71

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

DEC 1 1971

USGS (5) File MCA(3)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

1971

U.S. HOUSE OF REPRESENTATIVES
HOBBS, H. M.