

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED

Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 0572100

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit
WELL # 186

9. API Well No.

30-025-00721

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

684-6381

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1980' FSL & 660' FEL of Section 27, 17-S, 32E, Unit Letter 'I'
TD: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment P & A
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/25/96 Move in, hold safety meeting, install BOP, pull and lay down 53 joints of 2-7/8" tubing. PU workstring, RIH, tag at 2078'. Circulate fresh water.
7/26/96 RIH w/ workstring to 3927', Spot 60 sx plug. PUH w/ tubing. SION.
7/29/96 Tag cement at 2955'. Circulate mud, test casing to 500#. Would not hold. POH w/ tubing. RIH w/ packer and hunt for hole. Found hole at 195'.
7/30/96 Perforate well at 1100' and could not pump into at 1000#. Run tubing to 2650' and spot 25 sx plug, pull tubing to 1950', spot 25 sx plug, pull tubing to 1200', spot 30 sx plug, pull tubing to 300', spot 30 sx and try to squeeze, SION.
7/31/96 Tag cement at 210', squeeze 55 sx down 5-1/2" casing, wait on cement, tag cement at 5' from surface. Test well to 500#, cut off wellhead, install marker, rig down and clean location.

Cement : Class "C"

Mud : 25lbs. Salt Gel

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date

08-22-96

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

AUG 28 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(5) NMOC(1)

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.