

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MCA Unit

8. Well Name and No.

186

9. API Well No.

30-025-08066 *LL721*

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Dr. Ste 100W, Midland, TX 79705 (915) 686-6548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL
Sec. 27, T-17S, R-32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to plug and abandon this well according to the following procedure and the attached wellbore diagrams:

1. Circulate hole with brine gel mud.
2. Spot 25 sxs cement 3250'-3590' on top of RBP and covering liner top.
3. Spot 15 sxs cement 1800'-1950'.
4. Spot 15 sxs cement 950'-1100'.
5. Spot 10 sxs surface plug and fill 12 1/2" casing from top.
6. Install dry hole marker and clean location.

RECEIVED
 FEB 22 11 35 AM '96
 OFFICE OF THE ASSISTANT BUREAU CHIEF

14. I hereby certify that the foregoing is true and correct

Signed *Joe G. Lara* Title Sr. Conservation Coordinator Date 2/21/96

(This space for Field Office Use)
(ORIG. SEC.) JOE G. LARA

Approved by _____ Title **PETROLEUM ENGINEER** Date 4/1/96

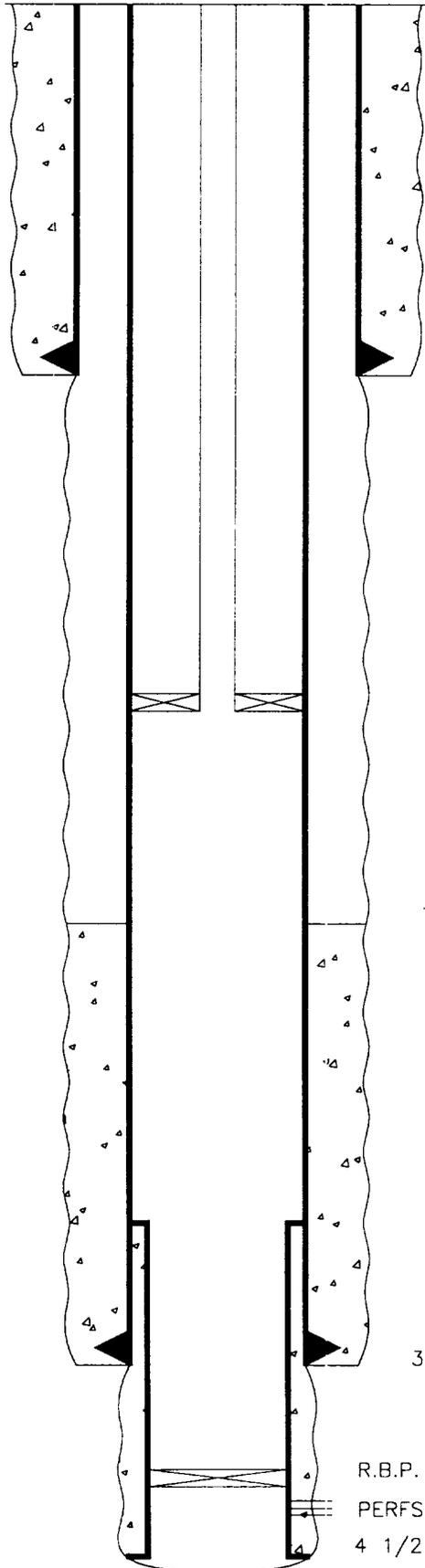
Conditions of approval, if any: See attached. Also spot plug (step #3) across TCC @ 200'
d perf. & squeeze for plug @ step #4.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CURRENT WELLBORE

1/29/96

Elev. = 3951'



20' - 12 1/2" Casing. Cemented w/25 sxs.

MODEL 'R' PACKER @ 1600'

T.O.C. @ 2600' (EST.)

3555' - 5 1/2" , 14# Casing. Cemented w/200 Sxs

R.B.P. @ 3590'

PERFS 4008'-4206'

4 1/2" LINER 3326'-4250' CEMENTED
W/350 SXS

T.D. @ 4250'

CONOCO, INC.
M.C.A. Unit #186
1980' FSL & 660' FEL
Sec. 27, T-17S, R-32E
Log County, NM

