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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Conoco Inc. Address P.O. Box 460, Hobbs, New Mexico 88240 Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Change of corporate name from Dry Gas Continental Oil Company effective Recompletion Oil Condensate Casinghead Gas July 1, 1979. Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL esse No. Pool Name, Including Formation LC 057210 State, Federal or Fee 86 MCA Unit Maljamar Location Unit Letter 3 Z County Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Mid land >Me oved copy of this form is to be sent) Box No. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well Oll Well Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tanks Casing Pressure Choke Size Length of Test Tubing Pressure Ggs - MCF Water - Bbls. Actual Prod. During Test OII - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and beifer. BY TATLE District Supervisor This form is to be filed in compliance with RULE 1104.

A RO (Menasyee). 126 0 Division Manager (Title)

-79 (Date) NMOCD (5) 4393 (2)

PARTUE RS

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 5 1979

OIL CONSESS M. M. TOMM.