

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 057210	
2. NAME OF OPERATOR Continental Oil Company		6. INDIAN, ALLOTTEE OR TRUST NAME	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME MCA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME MCA Unit City 3	
1980' FSL and 660' FEL of Sec 27		9. WELL NO. 186	
		10. FIELD AND POOL, OR WILDCAT Mali G-SA Repress	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3954' df	
		12. COUNTY OR PARISH Lea	
		13. STATE N. Mex	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PEEL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) deepening some zone ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was deepened and stimulated by the following procedures. WIH W/4 3/4" bit and dild new hole from 4094' to 4195'. Set OH pkr at 4120'. Tstd OH w/5,000 gals 15% HCL-NE acid. Set pkr at 3820'. Tstd OH 3820'-4110' w/3000 gals 15% NE acid. Frac'd w/40,000 gals tstd gelled produced water and 60,000 # 20/40 sand. Diverted between stages w/250# benzoic acid and 175# rock salt. Ron producing equip and ploed back on production.

Test - before
Pmpd 32 BO and no water in 24 hrs. 10 mcf

Test - After
Pmpd 91 BO and 38 BW in 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 12-28-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File **MCA(3)**

*See Instructions on Reverse Side

